

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35147281690000

**Completion Report**

Spud Date: June 08, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 09, 2016

1st Prod Date: October 22, 2016

Completion Date: October 20, 2016

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: KEEFER B-3

Purchaser/Measurer:

Location: WASHINGTON 14 26N 13E  
 SW SW SE NE  
 50 FSL 1440 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 785

First Sales Date:

Operator: BECHEL OIL LLC 23770

W2171 COUNTY ROAD S  
 MAIDEN ROCK, WI 54750-8819

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	22		45		10	SURFACE
PRODUCTION	4 1/2	11.5		1354		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1354**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2016	BARTLESVILLE	6	37			75	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: BARTLESVILLE			Code: 404BRVL			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
There are no Spacing Order records to display.				1278			1312			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
300 GALLONS 15% ACID				5,000 POUNDS 10/20 BRADY SAND						

Formation	Top
BARTLESVILLE	1278

Were open hole logs run? No  
Date last log run: June 14, 2016

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134993

API NO. **147-28169**  
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

NOV 09 2016

OKLAHOMA CORPORATION COMMISSION

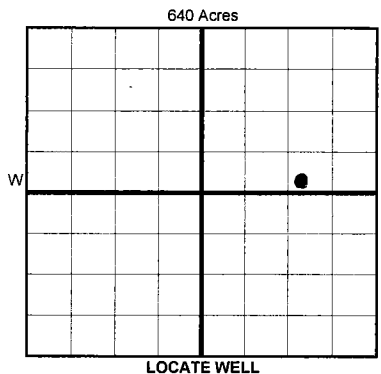
ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>Washington</b>	SEC <b>14</b>	TWP <b>26N</b>	RGE <b>13E</b>	SPUD DATE <b>6-8-16</b>
LEASE NAME <b>Keeper</b>	WELL NO. <b>B-3</b>	DATE OF WELL COMPLETION <b>10-20-16</b>	DRLG FINISHED DATE <b>6-9-16</b>	1st PROD DATE <b>10-22-16</b>
SW 1/4 SW 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC <b>50'</b>	FWL OF 1/4 SEC <b>1440</b>	RECOMP DATE	
ELEVATION <b>Ground 785'</b>	Latitude (if known)	Longitude (if known)		
OPERATOR NAME <b>Bechel Oil LLC</b>	OTC/OCC OPERATOR NO. <b>23770</b>			
ADDRESS <b>W 2171 County Rd S</b>				
CITY <b>Maiden Rock</b>	STATE <b>Wisconsin</b>	ZIP <b>54750</b>		



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED

LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	8 5/8"	22#		45'		10SAX	TOP TO BOTTOM surface
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2"	11.5#		1354'		200SAX	TOP TO BOTTOM surface
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **1354**

*CBL shows good sand DKS*

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 BRVL**

FORMATION <b>Bartlesville</b>							<b>Monitor Report to Frac Facies</b>
SPACING & SPACING ORDER NUMBER <b>NA</b>							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc <b>Oil</b>							
PERFORATED INTERVALS <b>1278'-86'</b> <b>1302'-1312'</b>							
ACID/VOLUME <b>3009ml. 15% acid</b>							
FRACTURE TREATMENT (Fluids/Prop Amounts) <b>5,000# 10/20 Brady Sand</b>							

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
 Gas Purchaser/Measurer \_\_\_\_\_ First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE <b>10-22-16</b>			
OIL-BBL/DAY <b>6 Bbl</b>			
OIL-GRAVITY (API) <b>37</b>			
GAS-MCF/DAY <b>—</b>			
GAS-OIL RATIO CU FT/BBL <b>—</b>			
WATER-BBL/DAY <b>75 Bbl</b>			
PUMPING OR FLOWING <b>Pumping</b>			
INITIAL SHUT-IN PRESSURE <b>—</b>			
CHOKE SIZE <b>—</b>			
FLOW TUBING PRESSURE <b>—</b>			

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Daniel Beil** SIGNATURE      **David Bird** NAME (PRINT OR TYPE)      **11-6-16 918-331-7955** DATE PHONE NUMBER  
**W 2171 Cty Rd S Maiden Rock WI 54750** ADDRESS CITY STATE ZIP      **DBird@IndySchools.com** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Bartlesville	1278'-86' 1302'-1312'

LEASE NAME Keeper WELL NO. B-3

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run? \_\_\_ yes  no

Date Last log was run 6-14-16

Was CO<sub>2</sub> encountered? \_\_\_ yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_ yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_ yes  no  
If yes, briefly explain below

Other remarks:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: