

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35147281720000

Completion Report

Spud Date: June 10, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 13, 2016

1st Prod Date: July 30, 2016

Completion Date: July 28, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: KEEFER B-5

Purchaser/Measurer:

Location: WASHINGTON 14 26N 13E
 SW SE NW NW
 1614 FSL 705 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 790

First Sales Date:

Operator: BECHEL OIL LLC 23770

W2171 COUNTY ROAD S
 MAIDEN ROCK, WI 54750-8819

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	22		45		10	SURFACE
PRODUCTION	4 1/2	11.5		1358		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1354

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2016	BARTLESVILLE	6	37			70	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: BARTLESVILLE			Code: 404BRVL			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1295			1309			
Acid Volumes				Fracture Treatments						
300 GALLONS 15% ACID				5,000 POUNDS 10/20 BRADY SAND						

Formation	Top
BARTLESVILLE	1295

Were open hole logs run? No
Date last log run: June 22, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134994

API NO. **147-28172**
 OTC PROD
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

NOV 09 2016

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **6-10-16**

DRLG FINISHED DATE **6-13-16**

DATE OF WELL COMPLETION **7-28-16**

1st PROD DATE **7-30-16**

RECOMP DATE

COUNTY **Washington** SEC **14** TWP **26N** RGE **13E**

LEASE NAME **Keeler** WELL NO. **B-5**

SW 1/4 SE 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC **1614'** FWL OF 1/4 SEC **705'**

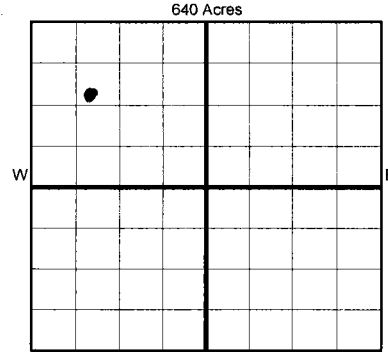
ELEVATIO N Derrick Ground **790'** Latitude (if known)

Longitude (if known)

OPERATOR NAME **Bechel Oil LLC** OTC/OCC OPERATOR NO. **23770**

ADDRESS **W2171 City Rd S**

CITY **Maiden Rock** STATE **W** ZIP **54750**



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	22#		45'		105#	TOP TO BOTTOM surface
INTERMEDIATE							
PRODUCTION	4 1/2"	11.5#		1358'		200#	TOP TO BOTTOM surface
LINER							
							TOTAL DEPTH 1354

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						Monitor Report to Frac Fracs
PERFORATED INTERVALS	1295'-1309'						
ACID/VOLUME	300gml 15% acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	5,000# 10/20 Brady sand						

Min Gas Allowable (165:10-17-7) **Oil** OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7-30-16				
OIL-BBL/DAY	6 Bbl.				
OIL-GRAVITY (API)	37				
GAS-MCF/DAY	=				
GAS-OIL RATIO CU FT/BBL	=				
WATER-BBL/DAY	70 Bbl.				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	=				
CHOKE SIZE	=				
FLOW TUBING PRESSURE	=				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Bird SIGNATURE **David Bird** NAME (PRINT OR TYPE) **11/6/16 98-331-7955** DATE PHONE NUMBER
W2171 City Rd S ADDRESS **Maiden Rock W** CITY **54750** STATE ZIP **David.Bird@schools.wi.gov** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Keefler WELL NO. B-5

NAMES OF FORMATIONS	TOP
Barklesville	1295' TO 1309'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 6-22-16

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: