

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35147281730000

Completion Report

Spud Date: June 14, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 15, 2016

1st Prod Date: August 06, 2016

Completion Date: August 05, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: KEEFER B-6

Purchaser/Measurer:

Location: WASHINGTON 14 26N 13E
SE NW SW NW
966 FSL 585 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 785

First Sales Date:

Operator: BECHEL OIL LLC 23770

W2171 COUNTY ROAD S
MAIDEN ROCK, WI 54750-8819

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	22		43		10	SURFACE
PRODUCTION	4 1/2	11.5		1367		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1364

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2016	BARTLESVILLE	8	36			75	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: BARTLESVILLE			Code: 404BRVL			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				1301			1313			
				1329			1334			
Acid Volumes				Fracture Treatments						
300 GALLONS 15% ACID				5,000 POUNDS 10/20 BRADY SAND						

Formation	Top
BARTLESVILLE	1301

Were open hole logs run? No
Date last log run: June 22, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134995

RECEIVED

Form 1002A Rev. 2009

API NO. 147-28173
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

NOV 09 2016

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

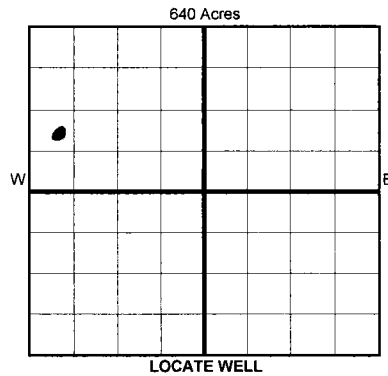
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Washington SEC 14 TWP 26N RGE 13E
LEASE NAME Keefer
SE 1/4 NW 1/4 SW 1/4 NW 1/4
ELEVATION Ground 785'
OPERATOR NAME Bechel Oil LLC
ADDRESS W2171 County Rds
CITY Maiden Rock STATE WI ZIP 54750

SPUD DATE 6-14-16
DRLG FINISHED DATE 6-15-16
DATE OF WELL COMPLETION 8-5-16
1st PROD DATE 8-6-16
RECOMP DATE



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	22#		43'		10SAX	TOP TO BOTTOM SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2"	11.5#		1367'		200SAX	TOP TO BOTTOM SURFACE
LINER							
TOTAL DEPTH							1364

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BRVL
FORMATION Bar-Hessville
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc oil
PERFORATED INTERVALS 1301'-1313', 1329'-1334'
ACID/VOLUME 3009# 15% acid
FRACTURE TREATMENT (Fluids/Prop Amounts) 5000# 10/20 Brady Sand

CBL shows good bond CDR
Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8-6-16
OIL-BBL/DAY	8 Bbl.
OIL-GRAVITY (API)	36
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	75 Bbl
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	-
CHOKE SIZE	-
FLOW TUBING PRESSURE	-

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: David Bird NAME (PRINT OR TYPE) David Bird DATE 11/6/16 PHONE NUMBER 918-331-7955
ADDRESS W2171 County Rds CITY Maiden Rock STATE WI ZIP 54750 EMAIL ADDRESS DBird@IndySchools.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Kreefer # WELL NO. B-6

NAMES OF FORMATIONS	TOP
Bartlesville	1301-1313
	1329-1334

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ___ yes no

Date Last log was run 6-22-16

Was CO₂ encountered? ___ yes no at what depths? _____

Was H₂S encountered? ___ yes no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes no
If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			