

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117225240002

Completion Report

Spud Date: February 01, 1985

OTC Prod. Unit No.:

Drilling Finished Date: February 18, 1985

Amended

1st Prod Date:

Amend Reason: PLUG BACK AND AMEND INJECTION INTERVAL

Completion Date: March 08, 1985

Recomplete Date: October 01, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FERGUSON (SWD) 34-1D

Purchaser/Measurer:

Location: PAWNEE 34 23N 4E
C SE SE NE
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 1025 Ground Elevation: 1025

First Sales Date:

Operator: BENSON MINERAL GROUP INC 12451

1560 BROADWAY STE 1900
DENVER, CO 80202-6000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40	K-55	400		350	SURFACE
PRODUCTION	7 5/8	26	K-55	4190		470	2432

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			0	0	150	SURFACE	3618

Total Depth: 5300

Packer	
Depth	Brand & Type
3360	TENSION

Plug	
Depth	Plug Type
3618	CEMENT / CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: RED FORK			Code: 404RDFK			Class: INJ				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				3410			3493			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
LAYTON	2530
BIG LIME	3040
RED FORK	3410
MISSISSIPPIAN	3578
WILCOX	3924
ARBUCKLE	4185

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THE SUBJECT WELL WAS PERMITTED AS AN ARBUCKLE DISPOSAL WELL PURSUANT TO OCC ORDER NUMBER 275490. THE OPERATOR SET A CIBP WITH CEMENT ON TOP AT 3,618' TO PLUG OFF ARBUCKLE AND RE-PERMIT THE WELL AS AN INJECTION WELL IN RED FORK. OCC - UIC PERMIT NUMBER 1702110059

FOR COMMISSION USE ONLY	
Status: Accepted	1135044

RECEIVED

Form 1002A Rev. 2009

NOV 10 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 117-22524

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

ORIGINAL AMENDED (Reason)

plug back and amnd inj interval

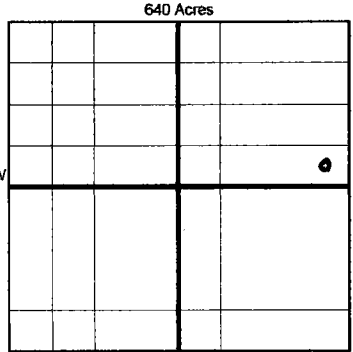
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

Well data form including County (PAWNEE), Lease Name (FERSUSON (SWD)), Well No. (34-1D), and Operator (BENSON MINERAL GROUP).



LOCATE WELL

COMPLETION TYPE

Completion type selection form with 'SINGLE ZONE' checked.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, and LINER.

PACKER @ 3360' BRAND & TYPE TENSION PLUG @ 3618 TYPE CMNT Cement/CEBP

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like 'RED FORK' and 'inj well'.

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

Table for initial test data including fields for INITIAL TEST DATE, OIL-BBL/DAY, GAS-MCF/DAY, etc.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature and contact information for Saleem Nizami-Consultant agent, including address (1560 Broadway, Suite 1900), date (11/3/2016), and phone number (405-513-6055).

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FERSUSON (SWD) WELL NO. 34-1D

NAMES OF FORMATIONS	TOP
LAYTON	2,530
BIG LIME	3040
RED FORK	3,410
MISSISSIPPIAN	3,578
WILCOX	3,924
ARBUCKLE	4,185

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: The subject well was permitted as an Arbuckle disposal well pursuant to OCC order 275490
The operator set a CIBP with cement on top at 3618' to plug off Arbuckle and re-permit the well as an injection well in Red Fork
OCC - UIC permit 1702110059

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				