

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119244160000

**Completion Report**

Spud Date: September 08, 2016

OTC Prod. Unit No.: 119-217908

Drilling Finished Date: September 20, 2016

1st Prod Date: October 16, 2016

Completion Date: October 16, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: MARCIA 1-10MH

Purchaser/Measurer:

Location: PAYNE 10 18N 5E  
NW SW NW NW  
831 FNL 277 FWL of 1/4 SEC  
Derrick Elevation: 804 Ground Elevation: 783

First Sales Date:

Operator: CROWN ENERGY COMPANY 19779

1117 NW 24TH ST  
OKLAHOMA CITY, OK 73106-5615

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
655190

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	840		355	SURFACE
INTERMEDIATE	7	26	J-55	4090		224	2437
PRODUCTION	4 1/2	11.6	P-110	8368		450	3905

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8385**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2016	MISSISSIPPIAN	131	43	340	2595	1544	PUMPING			81

Completion and Test Data by Producing Formation																
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL														
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td>641701</td> <td>640</td> </tr> <tr> <td>642214</td> <td>640</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	641701	640	642214	640	<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>4129</td> <td>8221</td> </tr> </tbody> </table>	Perforated Intervals		From	To	4129	8221
Spacing Orders																
Order No	Unit Size															
641701	640															
642214	640															
Perforated Intervals																
From	To															
4129	8221															
<table border="1"> <thead> <tr> <th>Acid Volumes</th> </tr> </thead> <tbody> <tr> <td>44,000 GALLONS 15% HCL</td> </tr> </tbody> </table>		Acid Volumes	44,000 GALLONS 15% HCL	<table border="1"> <thead> <tr> <th>Fracture Treatments</th> </tr> </thead> <tbody> <tr> <td>1,345,078 POUNDS 30/50 WHITE SAND</td> </tr> </tbody> </table>	Fracture Treatments	1,345,078 POUNDS 30/50 WHITE SAND										
Acid Volumes																
44,000 GALLONS 15% HCL																
Fracture Treatments																
1,345,078 POUNDS 30/50 WHITE SAND																

Formation	Top
BTW	630
OSWEGO LIME	2829
PRUE SAND	2921
VERDIGRIS	2969
PINK LIME	3101
RED FORK	3113
BROWN LIME	3292
MISSISSIPPIAN	3369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 10 TWP: 18N RGE: 5E County: PAYNE

SE SE SW SW

112 FSL 1254 FWL of 1/4 SEC

Depth of Deviation: 4351 Radius of Turn: 411 Direction: 170 Total Length: 4034

Measured Total Depth: 8385 True Vertical Depth: 3544 End Pt. Location From Release, Unit or Property Line: 112

**FOR COMMISSION USE ONLY**

1135046

Status: Accepted

API NO. 11924416  
 OTC PROD. UNIT NO. 119217908

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

NOV 09 2016

OKLAHOMA CORPORATION  
 COMMISSION  
 640 Acres

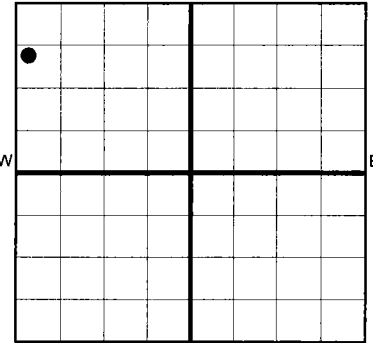
ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAYNE	SEC	10	TWP	18N	RGE	05E	SPUD DATE	09/08/2016
LEASE NAME	MARCIA			WELL NO.	1-10MH			DRLG FINISHED DATE	09/20/2016
NW 1/4 SW 1/4 NW 1/4 NW 1/4 (FNL OF 1/4 SEC) 831				FWL OF 1/4 SEC	277			DATE OF WELL COMPLETION	10/16/2016
ELEVATION N Derrick	804	Ground	783	Latitude (if known)	36.03205N			1st PROD DATE	10/16/2016
OPERATOR NAME	CROWN ENERGY COMPANY			OTC/OCC OPERATOR NO.	19779				
ADDRESS	1117 NW 24TH ST								
CITY	OKLAHOMA CITY			STATE	OK	ZIP	73106		



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 655190 F.O.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8	36	J-55	840		355	SURFACE	
INTERMEDIATE	7	26	J-55	4,090		224	2,437	
PRODUCTION	4 1/2	11.6	P-110	8368		450	3,905	
LINER								
							TOTAL DEPTH	8,385

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 359 MSSP

FORMATION	MISSISSIPPIAN								
SPACING & SPACING ORDER NUMBER	641701 (640) + 642214 (640)								Monitor Report to Flow Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								
PERFORATED INTERVALS	4129-3488 8221								
ACID/VOLUME	44,000 gal 15% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,345,078 lbs 30/50 white sand								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
 Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/25/2016				
OIL-BBL/DAY	131				
OIL-GRAVITY ( API)	43				
GAS-MCF/DAY	340				
GAS-OIL RATIO CU FT/BBL	2595				
WATER-BBL/DAY	1544				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE	81				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JESS EASTWOOD	NAME (PRINT OR TYPE)	11/8/16	DATE	405-526-0111	PHONE NUMBER			
ADDRESS	1117 NW 27TH ST	CITY	OKC	STATE	OK	ZIP	73106	EMAIL ADDRESS	JESSEASTWOOD@CROWNEC.COM

Per Exhibit

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
BTW	630
OSWEGO LIMW	2,829
PRUE SAND	2,921
VERDIGRIS	2,969
PINK LIME	3,101
RED FORK	3,113
BROWN LIME	3,292
MISSISSIPPIAN	3,369

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes  no

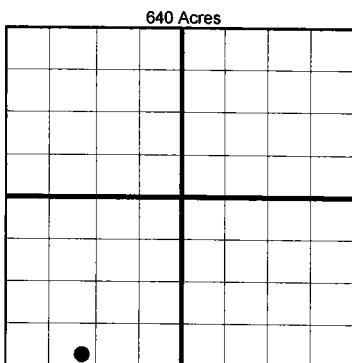
Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes  no  
 If yes, briefly explain below \_\_\_\_\_

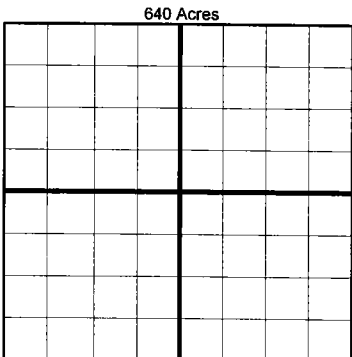
Other remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
10	18N	05E	PAYNE
Spot Location			
SE 1/4	SE 1/4	SW 1/4	SW 1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
8,385		3,544	112
			1254
			4,034
			170
			112
			112

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length

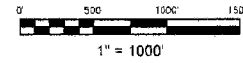
**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length

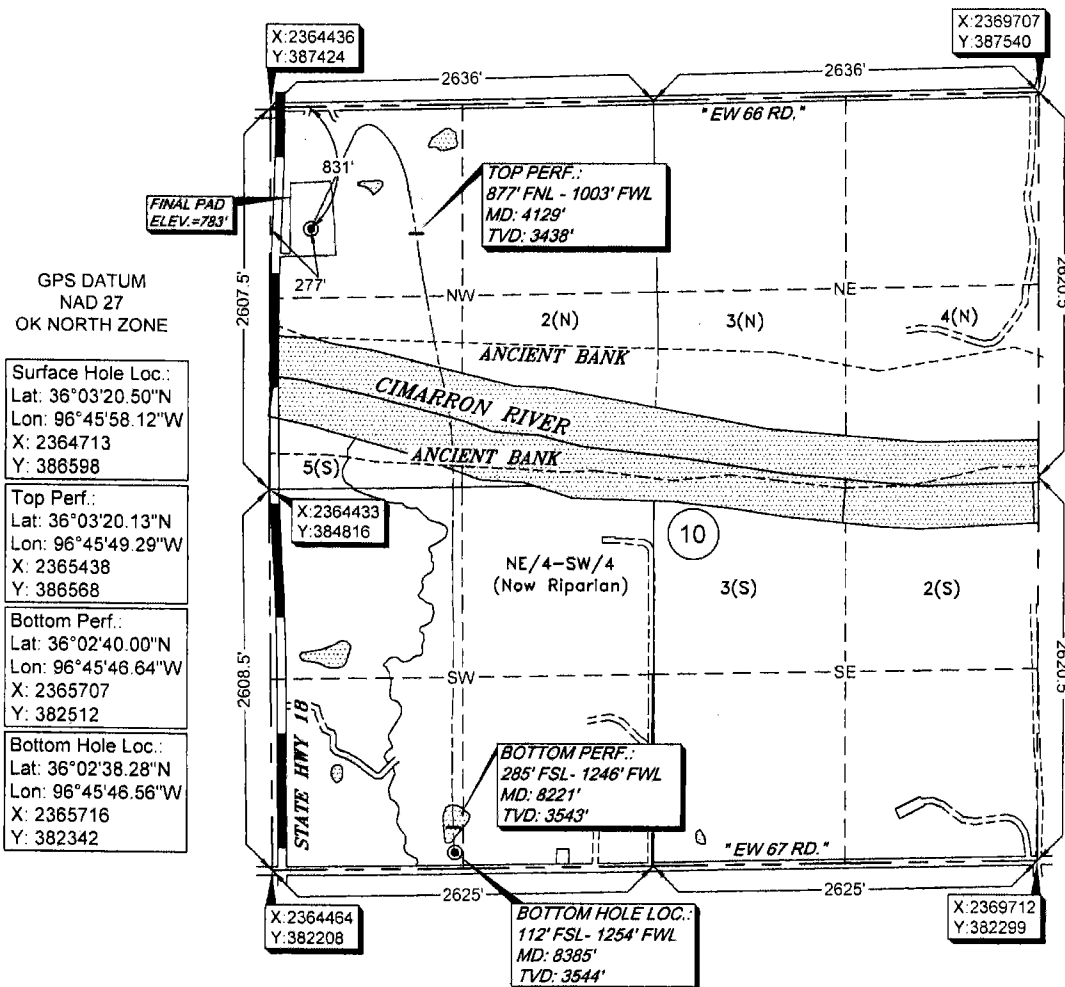
# CROWN ENERGY COMPANY WELL LOCATION PLAT - AS-DRILLED

Sec. 10-18N-5E I.M.

Operator : CROWN ENERGY RESOURCES, LLC  
 Lease Name and No. : MARCIA #1-10MH  
 Footage : 831' FNL - 277' FWL PAD ELEVATION : 783' Good Site? YES  
 Section : 10 Township : 18N Range : 5E I.M.  
 County : Payne State of Oklahoma  
 Alternate Loc. : N/A  
 Terrain at Loc. : Location fell on existing Crown "Hannah Jo & Johnson" Pad, ±131' & ±161' South of existing wellheads.



Accessibility : From the South.  
 Directions : From the junction of State Hwy 18 & State Hwy 33 in Cushing, OK, go 5.0 miles North to the Northwest Corner of Section 10-18N-5E.



GPS DATUM  
 NAD 27  
 OK NORTH ZONE

Surface Hole Loc.:  
 Lat: 36°03'20.50"N  
 Lon: 96°45'58.12"W  
 X: 2364713  
 Y: 386598

Top Perf.:  
 Lat: 36°03'20.13"N  
 Lon: 96°45'49.29"W  
 X: 2365438  
 Y: 386568

Bottom Perf.:  
 Lat: 36°02'40.00"N  
 Lon: 96°45'46.64"W  
 X: 2365707  
 Y: 382512

Bottom Hole Loc.:  
 Lat: 36°02'38.28"N  
 Lon: 96°45'46.56"W  
 X: 2365716  
 Y: 382342

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

survey and plat by:  
**Arkoma Surveying and Mapping, PLLC**  
 P.O. Box 238 Wilburton, OK 74578  
 Ph. 918-465-5711 Fax 918-465-5030  
 Certificate of Authorization No. 5348  
 Expires August 31, 2018

Certification:  
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Invoice #6447-A  
 Date Staked : 07/22/16 By: H.S.  
 Date Drawn : 07/25/16 By: J.H.  
 Add As-Drilled : 09/21/16 By: R.S.

*Lance G. Mathis*  
 LANCE G. MATHIS 10/24/16  
 OK LPLS 1664

