

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 047 25061 B

Approval Date: 12/08/2015  
Expiration Date: 12/08/2016

Straight Hole Oil & Gas

Amend reason: ADD THE CREWS FORMATION; CHANGE TD

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 22N Rge: 3W County: GARFIELD  
SPOT LOCATION:  SW  SE  NE  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1553 2293

Lease Name: BLACK BEAR CREEK Well No: 1 Well will be 233 feet from nearest unit or lease boundary.  
Operator Name: SPELLER OIL CORPORATION Telephone: 4059427869 OTC/OCC Number: 5136 0

SPELLER OIL CORPORATION  
3535 NW 58TH ST STE 900  
OKLAHOMA CITY, OK 73112-4889

VICKI JANE MOSER  
178 NIGHT SKY  
SPRING RANCH TX 78070

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	HERINGTON	900	6	
2	HOTSON	1500	7	
3	RAGAN	2000	8	
4	CREWS	2300	9	
5			10	

Spacing Orders: 28220 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 2300 Ground Elevation: 1100 **Surface Casing: 200** Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: GARBER

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	11/24/2015 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING	11/24/2015 - G60 - HERRINGTON, RAGAN, CREWS UNSPACED; 160-ACRE LEASE (SW4)
SPACING - 28220	11/24/2015 - G60 - (10) 26-22N-3W EST HTSN

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

047 25061 BLACK BEAR CREEK 1