

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 133 25236

Approval Date: 12/06/2016  
Expiration Date: 06/06/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 7N Rge: 5E County: SEMINOLE  
SPOT LOCATION:  E2  SW  SE  SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 330 1840

Lease Name: SULLINS RANCH Well No: 1-13 Well will be 330 feet from nearest unit or lease boundary.  
Operator Name: PRESLEY OPERATING LLC Telephone: 4055263000 OTC/OCC Number: 23803 0

PRESLEY OPERATING LLC  
101 PARK AVE STE 670  
OKLAHOMA CITY, OK 73102-7220

SULLINS RANCH LLC  
25274 EW 1330 RD  
MAUD OK 74854

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CALVIN	2520	6 CROMWELL	3330
2 SENORA	2770	7	
3 THURMAN	2900	8	
4 EARLSBORO	2990	9	
5 BARTLESVILLE	3120	10	

Spacing Orders: 249355 Location Exception Orders: Increased Density Orders:  
Pending CD Numbers: Special Orders:

Total Depth: 3400 Ground Elevation: 821 **Surface Casing: 320** Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

F. Haul to Commercial soil farming facility: Sec. 17 Twn. 7N Rng. 9E Cnty. 63 Order No: 551649

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	12/2/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING - 249355	12/6/2016 - G60 - (40/80) S2 SE4 13-7N-5E EST (40) CLVN, SNOR, TRMN, ERLB, BRVL, CMWL, OTHERS EST (80) OTHERS

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.