API NUMBER: 039 22495

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/09/2016
Expiration Date: 06/09/2017

PERMIT TO DRILL

	WELL LOCATION:	Sec:	06	Twp:	14N	Rge:	14W	County:	CUSTER
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SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 305 410

Lease Name: JAMES MILLER FIU Well No: 1RR-6-31XH Well will be 410 feet from nearest unit or lease boundary.

Operator CONTINENTAL RESOURCES INC Telephone: 4052349020; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY, OK 73126-9000

DOROTHY J. MOSES 2455 MANCHESTER DR #16

OKC OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth WOODFORD 1 15097 6 2 7 8 3 4 9 10 654534 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201602207 Special Orders:

201605234 201605235

Total Depth: 24882 Ground Elevation: 1733 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? $\;\;$ N

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31876

H. SEE MEMO

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 2 INFORMATION

Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3 Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec. 31 Twp 15N Rge 14W County CUSTER

Spot Location of End Point: N2 NE NF NF Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 14444 Radius of Turn: 415

Direction: 1

Total Length: 9785

Measured Total Depth: 24882 True Vertical Depth: 15097 End Point Location from Lease, Unit, or Property Line: 50

Notes:

Category Description

COMPLETION INTERVAL 12/9/2016 - G64 - WILL BE GREATER THAN 150' FSL, 330' FEL (6-14N-14W) & 150' FNL, 330' FEL

(31-15N-14W) PER OPERATOR

12/9/2016 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF **DEEP SURFACE CASING**

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

12/9/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC HYDRAULIC FRACTURING

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

12/9/2016 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM **MEMO**

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201602207 12/9/2016 - G64 - (E.O.)(640) 31-15N-14W

VAC OTHER

EXT 646575 WDFD, OTHERS REC. 11-22-2016 (MCKEOWN) Category Description

PENDING CD - 201605234 12/9/2016 - G64 - (E.O.) 6-14N-14W & 31-15N-14W

EST MULTIUNIT HORIZONTAL WELL X654534 WDFD, OTHER 6-14N-14W X201602207 WDFD, OTHERS 31-15N-14W

50% 6-14N-14W 50% 31-15N-14W NO OP. NAMED

REC. 11-22-2016 (MCKEOWN)

PENDING CD - 201605235 12/9/2016 - G64 - (E.O.) 6-14N-14W & 31-15N-14W

X654534 WDFD, OTHÉR 6-14N-14W X201602207 WDFD, OTHERS 31-15N-14W

COMPL. INT. (6-14N-14W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (31-15N-14W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL

NO OP. NAMÈD

REC. 11-22-2016 (MCKEOWN)

SPACING - 654534 12/9/2016 - G64 - (640) 6-14N-14W

VAC OTHERS EXT OTHER

EST WDFD, OTHERS

SURFACE CASING 12/9/2016 - G71 - MIN. 500' PER ORDER 42589