PI NUMBER:	053 23451 Oil & Gas	OIL & GAS OKLAHC	CORPORATION (CONSERVATION P.O. BOX 52000 MA CITY, OK 73 (Rule 165:10-3-1)	N DIVISION 152-2000	Approval Date:12/09/2016Expiration Date:06/09/2017	
			PERMIT TO DRIL	L		
				-		
WELL LOCATION	: Sec: 27 Twp: 28N Rge	: 8W County: GRAN	т			
SPOT LOCATION	: CSENW		SOUTH FROM EA	ST		
		SECTION LINES:	660 660)		
Lease Name:	SILVER PEAK	Well No:	1-27	Well will b	e 660 feet from nearest unit or lease boundary.	
Operator Name:	CHARTER OAK PRODUCTION	I CO LLC	Telephone: 40528	50361	OTC/OCC Number: 21672 0	
	R OAK PRODUCTION CO JAIL POINTE DR	LLC		SCHMITZ FAMILY F	FARMS, LLC	
	MA CITY, OK	73134-1037		5412 W. 8TH AVE.		
UKLAHU	WACHT, OK	73134-1037		STILLWATER	OK 74074	
3 4 5 Spacing Orders:	OSWEGO CHEROKEE SAND MISSISSIPPI CHAT 212304 253468 143502	4700 4850 5100 Location Exception C	8 9 10 Orders:	VIOLA SIMPSON 2ND WILCOX	5650 5680 5700 Increased Density Orders:	
Pending CD Num	bers:				Special Orders:	
Total Depth: 6	6450 Ground Elevation	: 1168 Surface C	casing: 250	Dep	oth to base of Treatable Water-Bearing FM: 160	
Under Federal	Jurisdiction: No	Fresh Water	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMA	TION		Approve	Approved Method for disposal of Drilling Fluids:		
Type of Pit Syste	em: ON SITE		A. Eva	A. Evaporation/dewater and backfilling of reserve pit.		
Type of Mud Sys	stem: WATER BASED					
Is depth to top of	3000 Average: 5000 f ground water greater than 10ft belo municipal water well? N	w base of pit? Y	H. SO	L COMPACTED PIT, NOTIF	EY DISTRICT PRIOR TO TESTING SOIL PIT LINER	
Wellhead Protect	tion Area? N					
	ated in a Hydrologically Sensitive Are	ea.				
Category of Pit						
	or Category: 1B					
Pit Location is Pit Location Forr						

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	12/7/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING - 143502	12/9/2016 - G64 - (320) 27-28N-8W SU NW/SE EST LYTN, CCKB, OSWG, MSSCT, MSNR, VIOL, SMPS, WLCX2, OTHERS
SPACING - 212304	12/9/2016 - G64 - (320) 27-28N-8W SU NW/SE VAC OTHER EXT OTHER EST MSSLM
SPACING - 253468	12/9/2016 - G64 - (320) 27-28N-8W SU NW/SE EXT/REFORM 31025 CHRKS

