

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252270000

Completion Report

Spud Date: January 25, 2016

OTC Prod. Unit No.:

Drilling Finished Date: February 08, 2016

1st Prod Date: April 01, 2016

Completion Date: April 01, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KING KOOPA 1606 1UMH-22

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 22 16N 6W
SW SE SE SE
290 FSL 380 FEL of 1/4 SEC
Derrick Elevation: 1154 Ground Elevation: 1132

First Sales Date: 04/05/2016

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648684	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	525		220	SURFACE
PRODUCTION	7	26	P-110	7246		375	3975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5061	0	500	7093	12154

Total Depth: 12240

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2016	MISS'AN (EX CHESTER)	365	41.4	675	1851	2380	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISS'AN (EX CHESTER)			Code: 359MSNLC			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
648302	640			7403			12090			
Acid Volumes				Fracture Treatments						
26,297 GALLONS 15% HCL				176,097.6 BARRELS TFW, 9,007,780 POUNDS PROPPANT						

Formation	Top
MISSISSIPPI	7403

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 22 TWP: 16N RGE: 6W County: KINGFISHER
NE NW NE NE
96 FNL 678 FEL of 1/4 SEC
Depth of Deviation: 6671 Radius of Turn: 944 Direction: 360 Total Length: 4690
Measured Total Depth: 12240 True Vertical Depth: 7235 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY
Status: Accepted
1135230

API NO. **073-25227**
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2007

NOV 23 2016

OKLAHOMA CORPORATION
 COMMISSION
 640 Acres

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE	SPUD DATE	
Kingfisher	22	16N	6W	1/25/2016	
LEASE NAME	WELL NO.	WELL COMPLETION	DRLG FINISHED		
Kina Koopa 1606	1UMH-22	4/1/2016	2/8/2016		
SHL	FSL	1ST PROD DATE	RECOMP DATE		
SW 1/4 SE 1/4 SE 1/4 SE 1/4	290	4/1/2016	4/1/2016		
ELEVATION	Latitude if Known	Longitude if Known			
Derrick Fl	1154	Ground	1132		
OPERATOR NAME	OTC/OCC OPERATOR NO.				
CHAPARRAL ENERGY, L.L.C.	16896				
ADDRESS	701 CEDAR LAKE BLVD.				
CITY	STATE	ZIP			
OKLAHOMA CITY	OK	73114			

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED

Application Date _____
 Application Date _____

LOCATION EXCEPTION ORDER NO. **648684 I.O.**
 INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36	J-55	525		220	surface
Intermediate	7	26	P-110	7246		375	3975
Production							
Liner	4 1/2	11.6	P-110	7093-12154 12230		500	7055
						TOTAL DEPTH	12240

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian (excluding Chester)								
SPACING & SPACING ORDER NUMBER	640 / 648302								Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	7403-12090								
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	26297 gal 15% HCL 176097.6 bbl TFW 9007780# prop								

Request minimum gas allowable (165:10-17-7) **oil** Gas Purchaser/Measurer **Mustang** 1st Sales Date **4/5/2016**

INITIAL TEST DATE	4/13/2016			
OIL-BBL/DAY	365			
OIL-GRAVITY (API)	41.4			
GAS-MCF/DAY	675			
GAS-OIL RATIO CU FT/BBL	1851			
WATER-BBL/DAY	2380			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Chacie Norton
 SIGNATURE NAME (PRINT OR TYPE) DATE 405.478.8770 PHONE NUMBER

701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114 **chacie.norton@chaparralenergy.com**
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME King Koopa 1606

WELL NO. 1UMH-22

NAMES OF FORMATIONS	TOP
Mississippi	7403

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes no

Date Last log was _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain. _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			FSL	FWL
				1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	Kingfisher						
22	16N	6W		Feet From 1/4 Sec Lines			96	FNL	678	FEL
Spot Location		NE 1/4 NW 1/4 NE 1/4 NE 1/4		Direction			Total Length			
Depth of Deviation		6671		Radius of Turn		944		0.5		4690
Measured Total Depth		12,240		True Vertical Depth		7,235		End Pt Location From Lease, Unit or Property Line: 96		

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				