

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 037 29361

Approval Date: 12/14/2016
Expiration Date: 06/14/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 15N Rge: 10E County: CREEK
SPOT LOCATION: SE SE NW NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1485 1155

Lease Name: **SUDS-PETROLIA** Well No: **1** Well will be **1155** feet from nearest unit or lease boundary.

Operator Name: **ROCKDALE RESOURCES CORPORATION** Telephone: 8329410011 OTC/OCC Number: 23754 0

ROCKDALE RESOURCES CORPORATION
710 N POST OAK RD STE 512
HOUSTON, TX 77024-3840

3 STAR RANCH
23664 WEST HWY 16
BRISTOW OK 74010

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CHECKERBOARD	660	6 BOOCH	2490
2 CLEVELAND	740	7 DUTCHER	2650
3 SKINNER	1780	8 MISSISSIPPI	2900
4 RED FORK	1950	9 VIOLA	3180
5 BARTLESVILLE	2200	10	

Spacing Orders: 584376

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3350

Ground Elevation: 0

Surface Casing: 250

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 3500 Average: 1000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: NELLIE BLY/HOGSHOOTE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

037 29361 SUDS-PETROLIA 1

Category	Description
HYDRAULIC FRACTURING	12/9/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
SPACING	12/14/2016 - G60 - ALL FORMATIONS UNSPACED EXCEPT DUTCHER; 40-ACRE LEASE
SPACING - 584376	12/14/2016 - G60 - (640) 9-15N-10E EST SLICK UNIT DUTCHER SAND "WEST"

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