

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35071248220000

**Completion Report**

Spud Date: October 30, 2014

OTC Prod. Unit No.:

Drilling Finished Date: November 12, 2014

1st Prod Date:

Completion Date: June 23, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: ORR SWD 1-16

Purchaser/Measurer:

Location: KAY 16 25N 1E  
 S2 SE SW SE  
 275 FSL 1650 FEL of 1/4 SEC  
 Latitude: 36.6382098 Longitude: -97.1980086  
 Derrick Elevation: 977 Ground Elevation: 964

First Sales Date:

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900  
 DENVER, CO 80202-4631

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67		50		7	SURFACE
SURFACE	9.625	36	J-55	421		175	SURFACE
PRODUCTION	7	26	J-55	4916		300	1650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5700**

Packer	
Depth	Brand & Type
4834	ARROWSET 1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
4900	5700

**Acid Volumes**

5000 GAL 15% HCL
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
ARBUCKLE	4856

Were open hole logs run? Yes

Date last log run: November 06, 2014

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC PERMIT # 652359. OPEN HOLE COMPLETION FROM 4916' TO TOTAL DEPTH OF 5700'.

**FOR COMMISSION USE ONLY**

1135925

Status: Accepted