

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019230170002

Completion Report

Spud Date: June 04, 1984

OTC Prod. Unit No.:

Drilling Finished Date: June 12, 1984

Amended

1st Prod Date: July 11, 1984

Amend Reason: OPEN ADDITIONAL PERFORATIONS AND FRAC PORTION OF INTERVAL AND CORRECT WELL NUMBER

Completion Date: July 11, 1984

Recomplete Date: December 17, 2016

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 22-0903

Purchaser/Measurer:

Location: CARTER 22 4S 2W
NE SW NW NW
1940 FSL 375 FWL of 1/4 SEC
Derrick Elevation: 892 Ground Elevation: 876

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	691	1000	750	SURFACE
PRODUCTION	7	23	K-55	2512	2000	1435	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2520

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2016	HEWITT	31				153	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
972	2426

Acid Volumes

3,250 GALLONS 15% HCL

Fracture Treatments

51,000 GALLONS GEL, 59,000 POUNDS SAND

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OPEN LOWER BAYOU 1,180' - 1,230' @ 2 SPF. LOWER BAYOU NOW OPEN 1,152' - 1,230', 1,274' - 1,298'. FRAC LOWER BAYOU 1,274' - 1,298'. FRAC UPPER BAYOU AND LOWER BAYOU 972' - 1,230' TOGETHER. OCC - PER THE OPERATOR, THE PREVIOUS 1002A SHOWED PERFORATIONS TO 940' THAT WAS IN ERROR. THE PACKER WAS SET AT 940' TO TREAT PERFORATIONS FROM 972' TO 1,074'. THE SHALLOWEST PERFORATION IS AT 972'.

FOR COMMISSION USE ONLY

1136046

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

DEC 21 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 019-23017

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

Open Additional Perforations

OP & frac portion of interval Correct Well #

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE SERVICE WELL DIRECTIONAL HOLE HORIZONTAL HOLE

SPUD DATE 6/04/1984

DRLG FINISHED DATE 6/12/1984

DATE OF WELL COMPLETION 7/11/1984

1st PROD DATE 7/11/1984

RECOMP DATE 12/17/2016

Longitude (if known) -97.4033227W

COUNTY Carter SEC 22 TWP 4S RGE 2W

LEASE NAME Hewitt Unit WELL NO. 22-0903

NE 1/4 SW 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 1940 FVL OF 1/4 SEC 375

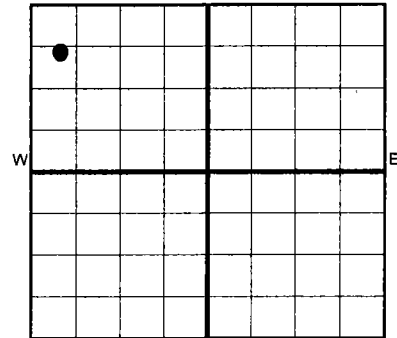
ELEVATION Derrick FL 892' Ground 876' Latitude (if known) 34.196619N

OPERATOR NAME XTO Energy Inc. OTC/OCC OPERATOR NO. 21003

ADDRESS 210 Park Avenue, Suite 2350

CITY Oklahoma City STATE Oklahoma ZIP 73102

640 Acres



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER NO. INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2520'

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 HWTT

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT (Fluids/Prop Amounts).

Reported to Fracture

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner, Address: 210 Park Avenue, Suite 2350, Oklahoma City, OK 73102, Date: 12/20/2016, Phone: 405-319-3243, Email: debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hewitt Unit

WELL NO. 22-0903

NAMES OF FORMATIONS	TOP
<i>see original</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: Irregular Section

Open Lower Bayou 1180-1230 @ 2 SPF. L. Bayou now open 1152-1230, 1274-1298. Frac L. Bayou 1274-1298. Frac. U. Bayou and L. Bayou 972-1230 together.

OCC - Per the operator the previous 1002A showed perfs to 940' that was in error the packer was set at 940' to treat perfs from 972' to 1074' the shallowest perf is at 972'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				