

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073250150002

**Completion Report**

Spud Date: January 12, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 19, 2015

**Amended**

1st Prod Date:

Amend Reason: OPERATOR NAME AND ADD PERFORATIONS

Completion Date: February 23, 2015

Recomplete Date: September 21, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: CHOATE SWD 1

Purchaser/Measurer:

Location: KINGFISHER 35 19N 7W  
 C SW SW SW  
 330 FSL 330 FWL of 1/4 SEC  
 Derrick Elevation: 1123 Ground Elevation: 1108

First Sales Date:

Operator: CHOATE DISPOSAL SERVICES LLC 23594  
 PO BOX 597  
 16123 E 650 RD  
 HENNESSEY, OK 73742-0597

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			510		245	SURFACE
PRODUCTION	7			8834		740	6090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10200**

Packer	
Depth	Brand & Type
8284	ASI

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: ARBUCKLE

Code: 169ABCK

Class: COMM DISP

**Spacing Orders**

Order No

Unit Size

There are no Spacing Order records to display.

**Perforated Intervals**

From

To

There are no Perf. Intervals records to display.

**Acid Volumes**

33,500 GALLONS 20% HCL

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: SIMPSON

Code: 202SMPS

Class: COMM DISP

**Spacing Orders**

Order No

Unit Size

There are no Spacing Order records to display.

**Perforated Intervals**

From

To

8360

8500

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SIMPSON (WILCOX)	8300
ARBUCKLE	8770

Were open hole logs run? Yes

Date last log run: January 19, 2015

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - UIC PERMIT NUMBER 1600140023. THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8,834' TO TOTAL DEPTH AT 10,200' IN THE ARBUCKLE.

**FOR COMMISSION USE ONLY**

1136050

Status: Accepted

RECEIVED

Form Rev

API NO. 073-25015  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

FEB 24 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

OPERATOR NAME & ADD PERFS

COMPLETION REPORT

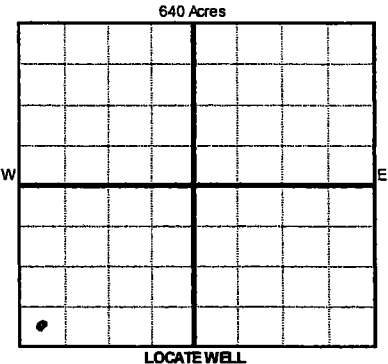
TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY KINGFISHER SEC 35 TWP 19N RGE 7W  
LEASE NAME CHOATE SWD WELL NO. 1  
C 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 330  
ELEVATION 1123 Ground 1108  
OPERATOR NAME CHOATE DISPOSAL SERVICES LLC OTC/OCC OPERATOR NO. 23594  
ADDRESS P.O. BOX 597  
CITY HENNESSEY STATE OK ZIP 73742

SPUD DATE 1/12/2015  
DRLG FINISHED DATE 1/19/2015  
DATE OF WELL COMPLETION 2/23/2015  
1st PROD DATE NA  
RECOMP DATE 9/21/2016



COMPLETION TYPE

SINGLE ZONE  
MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			510'		245	Surface
INTERMEDIATE							
PRODUCTION	7"			8834		740	6090
LINER							

PACKER @ 8284' BRAND & TYPE ASI PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 10,200

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle	Simpson (wilcox)
SPACING & SPACING ORDER NUMBER	<del>1600140023</del>	remarks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	commercial disposal	
PERFORATED INTERVALS	<del>8834-10200</del> open hole	8360-8500
ACID/VOLUME	20% HCL 33500 gal	
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Saleem Nizami-Consultant  
NAME (PRINT OR TYPE): SALEEM NIZAMI-CONSULTANT  
DATE: 10/6/2016  
PHONE NUMBER: 405-513-6055  
ADDRESS: P.O. BOX 597 HENNESSEY OK 73742  
CITY: HENNESSEY STATE: OK ZIP: 73742  
EMAIL ADDRESS: APECAPEC@MSN.COM

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SIMPSON (WILCOX)	8,300
ARBUCKLE	8,770

LEASE NAME CHOATE SWD WELL NO. 1

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? S yes \_\_\_no

Date Last log was run 1/19/2015

Was CO<sub>2</sub> encountered? \_\_\_yes Xno at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_yes Xno at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_yes Xno  
If yes, briefly explain below.

Other remarks: OCC-UIC permit 1600140023. This well is an open hole completion from bottom of the 7" casing at 8834' to total depth at 10,200' in the Arbuckle

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	