

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093250340001

Completion Report

Spud Date: August 30, 2016

OTC Prod. Unit No.: 093-218183

Drilling Finished Date: September 28, 2016

1st Prod Date: December 15, 2016

Completion Date: November 02, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SNICKERS 17-1H

Purchaser/Measurer: TARGA MIDSTREAM

Location: MAJOR 17 20N 16W
 S2 S2 SE SW
 165 FSL 1980 FWL of 1/4 SEC
 Derrick Elevation: 23 Ground Elevation: 1697

First Sales Date: 12/30/2016

Operator: CARRERA ENERGY LLC 23514
 PO BOX 5036
 901 W MISSOURI AVE
 MIDLAND, TX 79704-5036

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658767	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H	123			SURFACE
SURFACE	9.625	36	J	710			SURFACE
PRODUCTION	9.0	29	HCP	9540		865	6168

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	HCP	5601	0	435	9314	14915

Total Depth: 14851

Packer	
Depth	Brand & Type
9314	ARROW AWSIII

Plug	
Depth	Plug Type
14759	LDG COLLAR

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2016	MISSISSIPPIAN (MERAMEC-OSAGE)	135	44.4	1609	11919	2525	JET PUMPING	3350	128/64	
Jan 26, 2017	MISSISSIPPIAN (MERAMEC-OSAGE)	176	44.4	1419	8062	2577	JET PUMPING	3350	128/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN(MERAMEC-OSAGE)

Code: 359MNMCO

Class: GAS

Spacing Orders

Order No	Unit Size
80607	640
142459	640

Perforated Intervals

From	To
10326	14740

Acid Volumes

686 BARRELS 15% HCL

Fracture Treatments

310,389 BARRELS LOAD, 2,319,080 POUNDS 100 MESH, 5,816,400 POUNDS 40/70 MESH
--

Formation	Top
COTTAGE GROVE	6942
BIG LIME	7445
OSWEGO	7487
CHESTER	8251
MERAMEC	9333
OSAGE MISSISSIPPI	9441

Were open hole logs run? No
Date last log run: October 21, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 20N RGE: 16W County: MAJOR

NE NW NE NW

187 FNL 1955 FWL of 1/4 SEC

Depth of Deviation: 9581 Radius of Turn: 474 Direction: 359 Total Length: 4906

Measured Total Depth: 14851 True Vertical Depth: 10225 End Pt. Location From Release, Unit or Property Line: 187

FOR COMMISSION USE ONLY

1136052

Status: Accepted

API NO. **35 093 25034**
 OTC PROD UNIT NO. **093218183**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

FEB 27 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

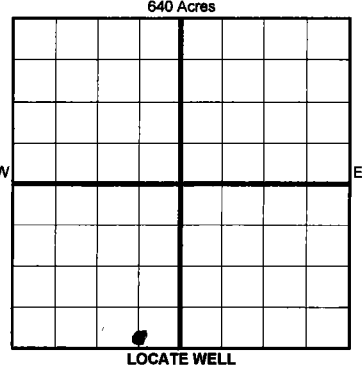
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Major	SEC 17	TWP 20N	RGE 16W	SPUD DATE 8-30-2016
LEASE NAME Snickers	WELL NO. 17-1H	DATE OF WELL COMPLETION 11-2-2016	1st PROD DATE 12-15-2016	
S _{1/4} 1/4 S _{1/4} SE 1/4 SW 1/4	FSL OF 1/4 SEC 165	FWL OF 1/4 SEC 1980	RECOMP DATE	
ELEVATIO N Derrick 23	Ground 1697	Latitude (if known) 36.202508328°N	Longitude (if known) 98.931520262°W	
OPERATOR NAME Carrera Energy, LLC	OTC/OCC OPERATOR NO. 23514	ADDRESS 901 Missouri		
CITY Midland	STATE Texas	ZIP 79701		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 65876710

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	65	H	123			surface
SURFACE	9.625	36	J	710			Surface
INTERMEDIATE							
PRODUCTION	9.0	29	HCP	9,540		865	6168 cbl
LINER	4.5	11.6	HCP	9,314-14,915		435	9,314 circ
						TOTAL DEPTH	14,851

PACKER @ 9,314 BRAND & TYPE Arrow AWSIII PLUG @ 14,759 TYPE Ldg collar PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

FORMATION	Mississippian (<i>Meramec - Osage</i>)								
SPACING & SPACING ORDER NUMBER	640; 80607 & 142459								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas								
PERFORATED INTERVALS	14,740-10,326								
ACID/VOLUME	15% HCL- 686 bbbls								
FRACTURE TREATMENT (Fluids/Prop Amounts)	310,389 bbbls load 2,319,080 lbs 100 msh 5,816,400 lbs 40/70 msh								

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer Targa Midstream
 First Sales Date 12-30-2016

INITIAL TEST DATA

INITIAL TEST DATE	12-31-2016	1-26-2017
OIL-BBL/DAY	135	176
OIL-GRAVITY (API)	44.4° @ 60° F	44.4° @ 60° F
GAS-MCF/DAY	1609	1,419
GAS-OIL RATIO CU FT/BBL	11,919 / 1	8062 / 1
WATER-BBL/DAY	2525	2577
PUMPING OR FLOWING	Jet Pumping	Jet Pumping
INITIAL SHUT-IN PRESSURE	3350	3350
CHOKE SIZE	128/64	128/64
FLOW TUBING PRESSURE	NA	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Richard L. Wright</i>	Richard L. Wright	2-16-2017	432 695 6970
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
901 Missouri,	Midland, Texas 79701	rwright@carreraenergy.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Snickers

WELL NO. 17-1H

NAMES OF FORMATIONS	TOP
Cottage Grove	6942
Big Lime	7445
Oswego	7487
Chester	8251
Meramec	9333
Osage Miss	9441

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run 10-21-2016

Was CO₂ encountered? ___ yes X no at what depths? _____

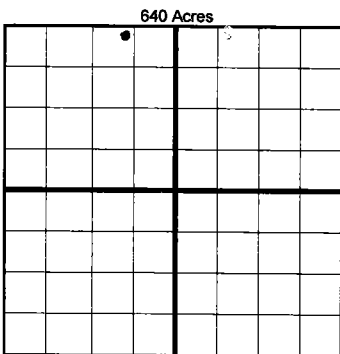
Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Per Richard Wright

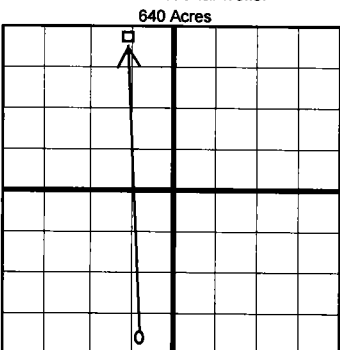
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
17	20N	16W	Major				
Spot Location	NE 1/4	NW 1/4	NE 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL <u>188-187</u>	FWL <u>1954-1955</u>
Depth of Deviation	9,581	Radius of Turn	474 10° build	Direction	<u>127° AZM 359</u>	Total Length	4906.3'
Measured Total Depth	14,851	True Vertical Depth	10,225	BHL From Lease, Unit, or Property Line: <u>187-188 FNL & 1954 FWL</u>			

Per LE Exhibit's

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

