

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35037293630000

Completion Report

Spud Date: January 11, 2017

OTC Prod. Unit No.:

Drilling Finished Date: January 21, 2017

1st Prod Date:

Completion Date: February 13, 2017

Drill Type: STRAIGHT HOLE

Well Name: MVO 2-2X

Purchaser/Measurer:

Location: CREEK 2 14N 9E
 SW SE SW NE
 199 FSL 805 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 832

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN
 EDMOND, OK 73012-0619

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659627	

Increased Density	
Order No	
659693	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	NEW	491		98	SURFACE
PRODUCTION	4 1/2	11.5	NEW	3724		170	2220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2017	1ST WILCOX	15	38				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

Spacing Orders

Order No	Unit Size
628450	40

Perforated Intervals

From	To
3670	3672

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PINK LS	2282
RED FORK SS	2410
BARTLESVILLE SS	2622
DUTCHER SS	3064
WOODFORD SH	3550
SYLVAN SH	3570
VIOLA LS	3628
WILCOX SS	3670

Were open hole logs run? Yes

Date last log run: January 30, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136056

Status: Accepted

API NO. 03729363
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

FEB 23 2017

OKLAHOMA CORPORATION COMMISSION
 640 Acres

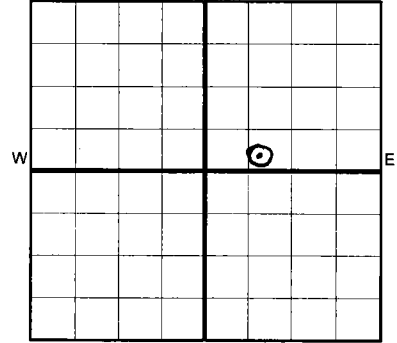
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE	1/11/2017
DRLG FINISHED DATE	1/21/2017
DATE OF WELL COMPLETION	2/13/2017
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	
Latitude (if known)	
OTC/OCC OPERATOR NO.	17501

COUNTY	Creek	SEC	2	TWP	14N	RGE	9E
LEASE NAME	MVO			WELL NO.	2-2X		
SW 1/4 SE 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC	199	FWL OF 1/4 SEC	805			
ELEVATIO N Derrick	Ground	832	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	WFD Oil Corporation			OTC/OCC OPERATOR NO.			17501
ADDRESS	16800 Conifer Lane						
CITY	Edmond	STATE	OK	ZIP	73012		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE Application Date	
<input type="checkbox"/> COMMINGLED Application Date	
LOCATION	659627
EXCEPTION ORDER INCREASED DENSITY ORDER NO.	659693

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	New	491		98	surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.5	New	3724		170	2220
LINER							
						TOTAL DEPTH	3,770

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *202 INLCK1*

FORMATION	<i>1st Wilcox</i>						<i>No Frac</i>
SPACING & SPACING ORDER NUMBER	Order No. 628450	40acre spacing					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	3670-72						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	2/13/2017				
OIL-BBL/DAY	15				
OIL-GRAVITY (API)	38				
GAS-MCF/DAY	TSTM				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

William F. Dost, Jr.
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 16800 Conifer Lane Edmond OK 73012 2/14/2017 (405) 715-3130
 ADDRESS CITY STATE ZIP EMAIL ADDRESS
 bdost.wfd@coxinet.net

