

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137212910001

Completion Report

Spud Date: January 08, 1976

OTC Prod. Unit No.: 137-013969-0-0000

Drilling Finished Date: February 02, 1976

Amended

1st Prod Date: March 30, 1976

Amend Reason: SHOW TREATMENTS

Completion Date: March 30, 1976

Recomplete Date: December 01, 2016

Drill Type: STRAIGHT HOLE

Well Name: BURNS 1

Purchaser/Measurer:

Location: STEPHENS 24 1N 5W
 C NW NW NW
 2310 FSL 330 FWL of 1/4 SEC
 Derrick Elevation: 1132 Ground Elevation: 1120

First Sales Date:

Operator: CHANCE OIL COMPANY INC 17094
 PO BOX 245
 22885 N COUNTY ROAD 3170
 ELMORE CITY, OK 73433-0245

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	42		4	SURFACE
SURFACE	8 3/8	24	J	754		550	SURFACE
PRODUCTION	5 1/2	15.5	K	7206		300	6046

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7221

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 1976	HEFNER-EDWARDS/DES MOINES-TUSSY	120	27.3				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEFNER

Code: 404HFNR

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7076	7082

Acid Volumes

500 GALLONS 15% MCA

Fracture Treatments

17,000 POUNDS SAND, 20,000 GALLONS GEL SW

Formation Name: EDWARDS /DES MOINES/

Code: 404EDRD

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
6870	6876

Acid Volumes

1,000 GALLONS MCA

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: TUSSY

Code: 404TSSY

Class: OIL

Spacing Orders

Order No	Unit Size
31647	40

Perforated Intervals

From	To
6787	6797

Acid Volumes

1,000 GALLONS MCA

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: HEFNER-EDWARDS/DES MOINES-TUSSY

Code:

Class: OIL

Formation	Top
SHALE AND SAND	0
RED BEDS	774
SHALE AND SAND WITH LIME	800
SHALE AND SAND	4260
SAND	6664
SHALE AND SAND WITH LIME	6731

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

SAND	6787
SAND	6870
SAND	7076
SHALE AND SAND WITH LIME	7082

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136060

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

FEB 28 2017

OKLAHOMA CORPORATION COMMISSION

API NO 13721291

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

OTC PROD UNIT NO. 137-013969

NOTE: Attach copy of original 1002A if recompletion or reentry.

COMPLETION REPORT

ORIGINAL AMENDED (Reason) CHANGE OPERATOR SHOW treatments

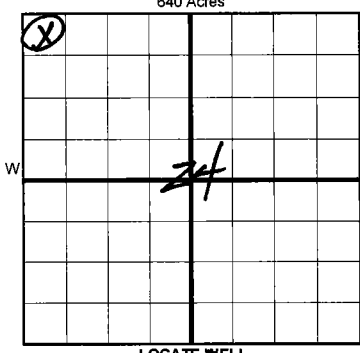
TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

COUNTY STEPHENS SEC 24 TWP 1N RGE SW LEASE NAME BURN'S

ELEVATION N Derrick 1132 Ground 1120' OPERATOR NAME CHANCE OIL CO. INC.

ADDRESS P.O. BOX 245 CITY ELMORE CITY STATE OK ZIP 73433

SPUD DATE 1/8/74 DRLG FINISHED DATE 2/2/74 DATE OF WELL COMPLETION 3/30/74 1st PROD DATE 3/30/74 RECOMP DATE 12/1/14



COMPLETION TYPE SINGLE ZONE PENN DEESE

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 7206'

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-1) Gas Purchaser/Measurer NONE

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report... DARRELL CHAPMAN 12/1/2016 580-788-2248

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BURNS WELL NO. #1

NAMES OF FORMATIONS	TOP
SHALE + SAND	0'
RED BEDS	774'
SHALE + SAND w/ LIME	800'
SHALE + SAND	4260'
SAND	6664'
SHALE + SAND w/ LIME	6731'
SAND	6787'
SAND	6870'
SAND	7076'
SHALE + SAND w/ LIME	7082'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

TRANSFER CHANGE OF LEASE

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE *NA*

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) *NA*

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2 *NA*

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3 *NA*

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	