

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123162370002

Completion Report

Spud Date: February 03, 1946

OTC Prod. Unit No.: 123-011446

Drilling Finished Date: February 06, 1946

Amended

1st Prod Date:

Amend Reason: RETURN TO PRODUCTION (GAS SALES FROM PREVIOUSLY DRILLED ZONE)

Completion Date: February 06, 1946

Recomplete Date: February 23, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HANEY 2

Purchaser/Measurer: UNITED ENERGY & TRADING

Location: PONTOTOC 15 4N 6E
C SW SW NE
330 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 968 Ground Elevation: 963

First Sales Date: 02/23/2017

Operator: CANTRELL ROBERT R 17498
PO BOX 1433
11330 COUNTY ROAD 3560
ADA, OK 74821-1433

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4			40		30	
PRODUCTION	5 1/2	14		1396		25	955

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1414

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1285	ARROW TYPE H	1350	LANE WELLS PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 1946	BOGGY			3000			FLOWING			

Completion and Test Data by Producing Formation

Formation Name: BOGGY

Code: 404BOGGY

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1296

1306

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

Formation	Top
FRANCIS	1
SEMINOLE	142
HOLDENVILLE	350
WEWOKA	515
WETUMKA	730
CALVIN	826
SENORA THURMAN	894
BOGGY	1120
UNION VALLEY LIMES	1392
CROMWELL	1407

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1136062

API NO. 123-16237
OTC PROD. UNIT NO. 123-011446

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

MAR 01 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Return to Production
(gas sales from prev. drilled zone)

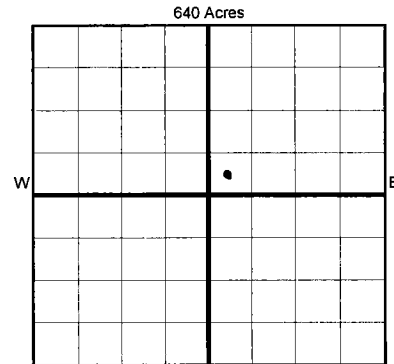
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pontotoc	SEC	15	TWP	4N	RGE	6E
LEASE NAME	Haney		FSL OF 1/4 SEC		330	FWL OF 1/4 SEC	330
ELEVATION Derrick FL	968'	Ground	963.3'	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Robert R. Cantrell			OTC/OCC OPERATOR NO.	17498		
ADDRESS	P.O. Box 1433						
CITY	Ada	STATE	OK	ZIP	74821		

SPUD DATE 2-3/1946
DRLG FINISHED DATE 2-6-1946
DATE OF WELL COMPLETION 2/1946
1st PROD DATE
RECOMP DATE 2-23-2017



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4"			40'		30	
INTERMEDIATE							
PRODUCTION	5 1/2"	14#		1396'		25	955'
LINER							

PACKER @ 1285' BRAND & TYPE Arrow Type H PLUG @ 1350' TYPE ~~PLUG~~ PLUG @ ~~TYPE~~ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1,414

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Boggy	Thurman Cromwell
SPACING & SPACING ORDER NUMBER	No longer	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	gas	Producing Dry
PERFORATED INTERVALS	1296-1306	shut off with open hole
ACID/VOLUME		packer plug see amended 1002A 12-30-46
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

United Energy & Trading
2/23/2017

INITIAL TEST DATA

INITIAL TEST DATE	12-29-46
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	3,000
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE
P.O. Box 1433
ADDRESS
Ada
CITY
Ok
STATE
74821
ZIP
2/24/2017
DATE
580-332-9495
PHONE NUMBER
lizwilburn@yahoo.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Francis	1-142
Seminole	142-350
Holdenville	350-515
Wewoka	515-730
Wetumka	730-826
Calvin	826-894
Senora Thurman	894-1120
Boggy	1120-1392
Union Valley Limes	1392-1407
Cromwell	1,407
Total Depth	1,414

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: * Lane Wells Plug (not enough room to put in blank)

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

API NO. 123-16237-02
OTC PROD. UNIT NO. 123-011446

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NOTE:

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if recompletion or reentry.

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☐ ORIGINAL
☒ AMENDED (Reason)

TYPE OF DRILLING OPERATION

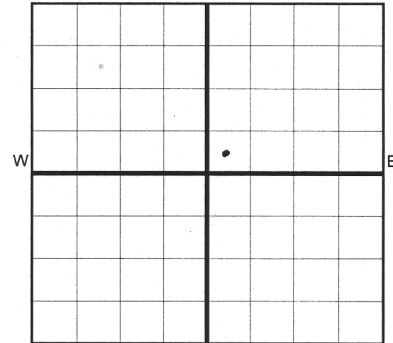
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pontotoc	SEC	15	TWP	4N	RGE	6E	SPUD DATE	2/3/1946	
LEASE NAME	Haney			WELL NO.	2	1st PROD DATE	2/6/1946			
C	1/4 SW	1/4 SW	1/4 NE	1/4	FSL OF 1/4 SEC	330	1/4 SEC	330	DATE OF WELL COMPLETION	2/1946
ELEVATION Derrick FL	968	Ground	963.3'	Latitude (if known)		Longitude (if known)		RECOMP DATE	2/23/2017	
OPERATOR NAME	Robert R. Cantrell				OTC/OCC OPERATOR NO.	17498				
ADDRESS	P.O.Box 1433									
CITY	Ada	STATE	Ok	ZIP	74821					

COMPLETION REPORT

640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION
<input type="checkbox"/> EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	10 3/4"			40'		30	
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2"	14#		1396'		25	955'
LINER							

PACKER @ 1285' BRAND & TYPE Arrow Type H PLUG @ 1350' TYPE e Wells Plug
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1,414

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	404 BGGY	402CMWL	Thurman-
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	gas	dry	Oil - no longer
PERFORATED INTERVALS	1296-1306	open hole	producing
		plug - see 1002A	Shut off with
		12/30/1946	Packer
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

United Energy & Trading

☒

OR

First Sales Date

2/23/2017

INITIAL TEST DATA

INITIAL TEST DATE	2/24/2017
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	117
CHOKE SIZE	
FLOW TUBING PRESSURE	90

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Robert R. Cantrell
ADDRESS P.O. Box 1433
CITY Ada STATE Ok ZIP 74821
DATE 6-13-17 PHONE NUMBER 580-332-9195
EMAIL ADDRESS lizwilburn@yahoo.com

1016EZ

Form 1004