

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35123162370002

Completion Report

Spud Date: February 03, 1946

OTC Prod. Unit No.: 123-011446

Drilling Finished Date: February 06, 1946

1st Prod Date:

Amended

Completion Date: February 06, 1946

Amend Reason: RETURN TO PRODUCTION (GAS SALES FROM PREVIOUSLY DRILLED ZONE)

Recomplete Date: February 23, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HANEY 2

Purchaser/Measurer: UNITED ENERGY & TRADING

Location: PONTOTOC 15 4N 6E
 C SW SW NE
 330 FSL 330 FWL of 1/4 SEC
 Derrick Elevation: 968 Ground Elevation: 963

First Sales Date: 02/23/2017

Operator: CANTRELL ROBERT R 17498
 PO BOX 1433
 11330 COUNTY ROAD 3560
 ADA, OK 74821-1433

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4			40		30	
PRODUCTION	5 1/2	14		1396		25	955

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1414

Packer	
Depth	Brand & Type
1285	ARROW TYPE H

Plug	
Depth	Plug Type
1350	LANE WELLS PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 1946	BOGGY			3000			FLOWING			

Completion and Test Data by Producing Formation

Formation Name: BOGGY

Code: 404BOGGY

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1296

1306

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

Formation	Top
FRANCIS	1
SEMINOLE	142
HOLDENVILLE	350
WEWOKA	515
WETUMKA	730
CALVIN	826
SENORA THURMAN	894
BOGGY	1120
UNION VALLEY LIMES	1392
CROMWELL	1407

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136062

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

MAR 01 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 123-16237
OTC PROD UNIT NO. 123-011446

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

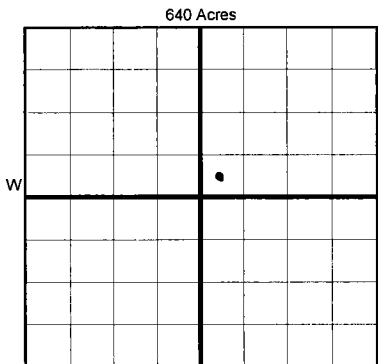
Return to Production gas sales from prev. drilled zone

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pontotoc SEC 15 TWP 4N RGE 6E
LEASE NAME Haney
WELL NO. #2
DATE OF WELL COMPLETION 2/1946
1st PROD DATE
RECOMP DATE 2-23-2017
ELEVATION 968' Ground 963.3' Latitude (if known)
Longitude (if known)
OPERATOR NAME Robert R. Cantrell OTC/OCC OPERATOR NO. 17498
ADDRESS P.O. Box 1433
CITY Ada STATE OK ZIP 74821



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4"			40'		30	
INTERMEDIATE							
PRODUCTION	5 1/2"	14#		1396'		25	955'
LINER							

PACKER @ 1285' BRAND & TYPE Arrow Type H PLUG @ 1350' TYPE ~~packer~~ PLUG @ ~~packer~~ TYPE ~~packer~~ TOTAL DEPTH 1,414

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 EGGY 402 CMWL

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Boggy	No longer	gas	1296-1306		
		Producing Dry	shut off with open hole		
			packer plug see amended 1002A 12-30-46		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

United Energy & Trading
2/23/2017

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	12-29-46
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	3,000
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Robert R. Cantrell
NAME (PRINT OR TYPE): Robert R. Cantrell
DATE: 2/24/2017
PHONE NUMBER: 580-332-9495
ADDRESS: P.O. Box 1433, Ada, OK 74821
EMAIL ADDRESS: lizwilburn@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

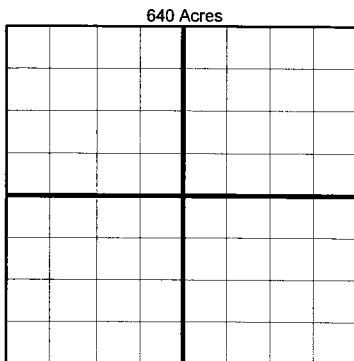
NAMES OF FORMATIONS	TOP
Francis	1-142
Seminole	142-350
Holdenville	350-515
Wewoka	515-730
Wetumka	730-826
Calvin	826-894
Senora Thurman	894-1120
Boggy	1120-1392
Union Valley Limes	1392-1407
Cromwell	1,407
Total Depth	1,414

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

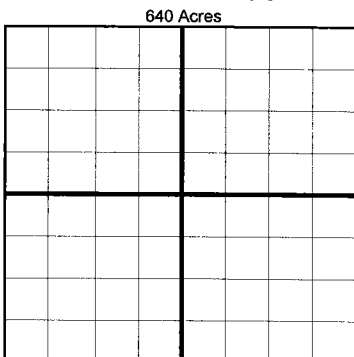
Other remarks: * Lane Wells Plug (not enough room to put in blank)



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				