### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123162370002 **Completion Report** Spud Date: February 03, 1946

OTC Prod. Unit No.: 123-011446 Drilling Finished Date: February 06, 1946

1st Prod Date:

Completion Date: February 06, 1946 Amend Reason: RETURN TO PRODUCTION (GAS SALES FROM PREVIOUSLY DRILLED

Recomplete Date: February 23, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HANEY 2 Purchaser/Measurer: UNITED ENERGY &

**TRADING** 

First Sales Date: 02/23/2017

PONTOTOC 15 4N 6E C SW SW NE Location:

Amended

ZONE)

330 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 968 Ground Elevation: 963

CANTRELL ROBERT R 17498 Operator:

PO BOX 1433

11330 COUNTY ROAD 3560 ADA, OK 74821-1433

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CN									
CONDUCTOR	10 3/4			40		30			
PRODUCTION	5 1/2	14		1396		25	955		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 1414

Packer						
Depth	Brand & Type					
1285	ARROW TYPE H					

Plug							
Depth	Plug Type						
1350	LANE WELLS PLUG						

**Initial Test Data** 

March 17, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 1946	BOGGY			3000			FLOWING			
		Con	npletion and	d Test Data k	y Producing F	ormation				
Formation Name: BOGGY				Code: 40	4BGGY	С	lass: GAS			
Spacing Orders				Perforated Intervals						
Order No Unit Size				Fron	n	1	ō	$\neg$		
There are no Spacing Order records to display.				1296	5	13				
Acid Volumes			$\neg \vdash$	Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Name: CROMWELL				Code: 40	2CMWL	C	lass: DRY			

Formation	Тор
FRANCIS	1
SEMINOLE	142
HOLDENVILLE	350
WEWOKA	515
WETUMKA	730
CALVIN	826
SENORA THURMAN	894
BOGGY	1120
UNION VALLEY LIMES	1392
CROMWELL	1407

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1136062

Status: Accepted

March 17, 2017 2 of 2

OKLAHOMA CORPORATION COMMISSION

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OKLAHOMA CORPORATION COMMISSION
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			640	Acres			
						-	
				-			
W				È			
•		L	OCAT	E WE	L		

OTC PROD. 123-011 UNIT NO.	446			f original 1 ion or reen			Po	ias Conservat ost Office Box City, Oklahom	52000
ORIGINAL AMENDED (Reason	Return on Cgas	to P	rod	prev. dril	<del>/</del>	ne )		Rule 165:10	-3-25
TYPE OF DRILLING OP  X STRAIGHT HOLE SERVICE WELL If directional or horizonta	DIREC	TIONAL HO		_	ZONTAL H	OLE	SPUD DATE  DRLG FINISHED  DATE	2-6-	
COUNTY PO	ontotoc	SEC	15	TWP 4N	RGE	6E	DATE OF WELL COMPLETION	2/1	946
LEASE NAME	H	laney		330	WELL NO.	#2	1st PROD DATE	JAN DIRECTOR	
1/4 SW 1/4	SW 1/4	<b>NE</b> 1/4	FSL OF 1/4 SEC	2 <b>2</b> 7∩	FWL OF 1/4 SEC	330	RECOMP DATE	2-23	-2017
ELEVATION 968'	Ground	963.3'	Latitude	(if known)			Longitude (if known)		
OPERATOR NAME	R	obert R	. Can	trell			C/OCC ERATOR NO.	174	198
ADDRESS				P.O.	Box 14	33			
CITY	A	da			STATE	)RF	PORATIO	748	321
COMPLETION TYPE				CASI	ING & CE	MENT (F	orm 1002C must	be attached	)
x SINGLE ZONE					TYPE		SIZE WEIGH	GRADE	F

TYPE OR USE BLACK INK ONLY

NOTE:

COMPLETION TYPE		CASING & CEME	NT (Form 100	D2C must be	attached)				
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED	/*************************************	SURFACE	10 3/4"			40'		30	
Application Date		001117102	1/0 5/7						
LOCATION EXCEPTION ORDER	1	INTERMEDIATE	٢						
INCREASED DENSITY		PRODUCTION	5 1/2"	4 4#		12061			OEE!
ORDER NO.		PRODUCTION	5 1/2	14#		1396'		25	955'
		LINER		_	. / // 0.				
PACKER @ 1285' BRAN	ND & TYPE Arrow Type	H <sub>PLUG@</sub> 1	350' TYPE	Lanev	PLUG @	TYPE		TOTAL DEPTH	1,414
	ND & TYPE	 PLUG @	TYPE	1	PLUG @	TYPE		J_,	
	A BY PRODUCING FORMA			402 CN					
FORMATION	Boggy	Thurman							
SPACING & SPACING ORDER NUMBER	_	No longe		- <del>.</del>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	gas	Producing	DOV						
	1296-1306	shut off wi	th open	hole					
PERFORATED INTERVALS					ed 1002A	12-30-46			
		1							
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)									
	Min Gas All	lowable (16	5:10-17-7)		Gas Purc	haser/Measurer	Uni	ted Ener	gy & Trading

	X OR		First Sales Date		2/23/2017
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)			
INITIAL TEST DATE	- 12-29-46		i		
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY	3,000				
GAS-OIL RATIO CU FT/BBL		11111111			
WATER-BBL/DAY			AUBUIT	ren	
PUMPING OR FLOWING	Plowing	<u> </u>	SUBMIT	I EN F	
INITIAL SHUT-IN PRESSURE				amili	
CHOKE SIZE		777777			
FLOW TUBING PRESSURE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I deciare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Robert R. Cantrell 2/24/2017 580-332-9495 NAME (PRINT OR TYPE) DATE PHONE NUMBER

P.O. Box 1433 Ada Ok 74821 lizwilburn@yahoo.com ADDRESS CITY STATE ZIP EMAIL ADDRESS

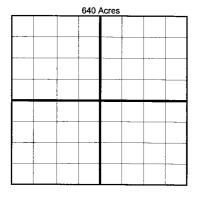
# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

drined through. Chow intervals cored of drinstell tested.	1
NAMES OF FORMATIONS	TOP
Francis	1-142
Seminole	142-350
Holdenville	350-515
Wewoka	515-730
Wetumka	730-826
Calvin	826-894
Senora Thurman	894-1120
Boggy	1120-1392
Union Valley Limes	1392-1407
Cromwell	1,407
Total Depth	1,414
	1

LEASE NAME			WEL	L NO
	FOI	R COMMIS	SION USE ONLY	
ITD on file YESYES	NO	2) Reject	Codes	
Were open hole logs run?  Date Last log was run	yes	no		
Was CO <sub>2</sub> encountered?	yes	no	at what depths?	· 
Was H₂S encountered?	_ yes	no	at what depths?	
Were unusual drilling circumstances enc If yes, briefly explain below	ountere	d?		yesno

Other remarks:	* Lane Wells	Plug (not en	ough room to	put in blank	()		
	-						78775 and a
							- Value
	NV-						****************
		· <u>-</u> .			y.		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	6	340 Acres		
				$\neg + \neg$
	1		-	-
				İ
<del></del>			-	

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loca	ition 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth	Tru	e Vertical De		BHL From Lease, Unit, or Pro	perty Line:	

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	L			Foot From 4/4 Coo Lines	FCI	 
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	 
Deviation	n					Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pre	operty Line:	

SEC	TWP	RGE	c	COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical Dept	ih	BHL From Lease, Unit, or Pr		
			Trus Volusian Bopt		STILL FROM ESCASO, STIII, OF FE	oporty Line.	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	•	Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

2/23/17

	PLEASE TYPE OR USE BLA	CK INK ONLY				/	j.	
o. 123-16237-02	NOT		OKLAHOMA (	ORPORATION CO	MMISSION	j.	/	3/1/17
TC PROD. 123-011446	Attach copy of or	- 1		s Conservation Divisit Office Box 52000	sion	1	ecva	3/1/17
	if recompletion	or reentry.		city, Oklahoma 7315	52-2000			
ORIGINAL  X AMENDED (Reason)	produc	-	COM	Rule 165:10-3-25 PLETION REPOR	т			
YPE OF DRILLING OPERATION	on A: 0114	146 I	SPUD DATE		·		640 Acres	
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE	DRLG FINISHED	2/3/1946				
	everse for bottom hole location		DATE	2/6/1946				
PUNTY Pontote	oc SEC 15 TV	VP 4N RGE 6E	DATE OF WELL COMPLETION	2/1946				
ASE .ME	Haney	WELL 2	1st PROD DATE					
1/4 SW 1/4 SW	1/4 NE 1/4 FSL OF 1/4 SEC	330 <sub>1/4 SEC</sub> 330	RECOMP DATE	2/23/2017	, w		•	
VATION 968 Ground		1/4 SEC	Longitude					
ERATOR	Robert R. Cantre		(if known)	17498	-			
ME DRESS	Trobert IV. Carific	O	PERATOR NO.	17480				
		P.O.Box 1433						
Υ	Ada	STATE	Ok ZIP	74821		L	OCATE WE	LL
MPLETION TYPE		CASING & CEMENT (				T		
SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED		CONDUCTOR 1	0 3/4"		40'		30	
Application Date CATION		SURFACE						
CEPTION ORDER		INTERMEDIATE						
REASED DENSITY DER NO.		PRODUCTION !	5 1/2" 14#		1396'		25	955'
		LINER						
ACKER @1285' BRANI	Arrow Type Arrow Type	H <sub>PLUG @</sub> 1350	TYPE E WOR	nco Ne	STRELUA		TOTAL DEPTH	1,414
	O & TYPE	PLUG @	TYPE	PLUG @				
MPLETION & TEST DATA	BY PRODUCING FORMA							
DMATION	A ANA BOOK	4000084844	Thurson					
	404 BGGY	402CMWL	Thurman	•				
CING & SPACING DER NUMBER								
CING & SPACING DER NUMBER SS: Oil, Gas, Dry, Inj,	gas	dry	Oil - no long					
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, p, Comm Disp, Svc				ger				
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, pp, Comm Disp, Svc	gas	dry	Oil - no long	ger				
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc	gas	dry open hole	Oil - no long	ger		1		
ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc	gas	open hole	Oil - no long produciing Shut off wi	ger		1		
ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, sp., Comm Disp, Svc  RFORATED TERVALS	gas	open hole	Oil - no long produciing Shut off wi	ger		1		
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED TERVALS  ID/VOLUME	gas	open hole	Oil - no long produciing Shut off wi	ger				
PACING & SPACING ROER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  REFORATED TERVALS  CID/VOLUME  RACTURE TREATMENT uids/Prop Amounts)	gas	open hole	Oil - no long produciing Shut off wi	ger				
ACING & SPACING EDER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED TERVALS  ID/VOLUME  ACTURE TREATMENT	gas	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger	er/Measurer	Unit	ted Ener	gy & Fradin
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED TERVALS  ID/VOLUME  ACTURE TREATMENT Jids/Prop Amounts)	gas 1296-1306 Min Gas Al	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger 3 th		Unit	ted Ener 2/23	gy & Fradin
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED ERVALS  ID/VOLUME  ACTURE TREATMENT ids/Prop Amounts)	gas 1296-1306  Min Gas All X OR Dit Allowat	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener	gy & Fradin
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED ERVALS  ID/VOLUME  ACTURE TREATMENT idds/Prop Amounts)  TIAL TEST DATA	gas 1296-1306 Min Gas Al	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener 2/23	gy & Frading /2017
ACING & SPACING DER NUMBER ISS: Oil, Gas, Dry, Inj, p, Comm Disp, Svc  RFORATED ERVALS  D/VOLUME  ACTURE TREATMENT ids/Prop Amounts)  TIAL TEST DATA  IBBL/DAY	gas 1296-1306  Min Gas All X OR Dit Allowat	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener	gy & Fradin
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED ERVALS  ID/VOLUME  ACTURE TREATMENT iids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API)	gas 1296-1306  Min Gas All X OR Dit Allowat	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener	gy & Fradin
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, pp, Comm Disp, Svc  RFORATED ERVALS  D/VOLUME  ACTURE TREATMENT ids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY  -GRAVITY ( API)  S-MCF/DAY	gas 1296-1306  Min Gas All X OR Dit Allowat	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener 2/23	gy & Frading /2017
ACING & SPACING DER NUMBER SS: Oil, Gas, Dry, Inj, p, Comm Disp, Svc  REFORATED ERVALS  DIVOLUME  ACTURE TREATMENT ds/Prop Amounts)  TIAL TEST DATA  IAL TEST DATE  BBL/DAY  GRAVITY ( API)  S-MCF/DAY	gas 1296-1306  Min Gas All X OR Dit Allowat	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener	gy & Tradin
CING & SPACING DER NUMBER SS: Oil, Gas, Dry, Inj, D, Comm Disp, Svc  DIFORATED ERVALS  DIVOLUME  CTURE TREATMENT ds/Prop Amounts)  TIAL TEST DATA  IAL TEST DATE  BBL/DAY  GRAVITY ( API) MCF/DAY OIL RATIO CU FT/BBL	gas 1296-1306  Min Gas All X OR Dit Allowat	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener 2/23	gy & Fradin
CING & SPACING DER NUMBER SS: Oil, Gas, Dry, Inj, D, Comm Disp, Svc  FORATED ERVALS  D/VOLUME  CTURE TREATMENT ds/Prop Amounts)  IAL TEST DATA  IAL TEST DATE  BBL/DAY  GRAVITY ( API)  -MCF/DAY  -OIL RATIO CU FT/BBL	gas 1296-1306  Min Gas All X OR Dit Allowat	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener 2/23	gy & Frading/2017
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, pp, Comm Disp, Svc  RFORATED ERVALS  D/VOLUME  ACTURE TREATMENT ids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY -GRAVITY (API) S-MCF/DAY  S-OIL RATIO CU FT/BBL  TER-BBL/DAY  MPING OR FLOWING	gas 1296-1306 Min Gas All X OF Oil Allowat 2/24/2017	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener 2/23	gy & Frading/2017
ACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED REVALS  ID/VOLUME  ACTURE TREATMENT Lids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API)  S-MCF/DAY  S-OIL RATIO CU FT/BBL  ATTIAL SHUT-IN PRESSURE	gas 1296-1306  Min Gas All X OR Dit Allowat 2/24/2017	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener 2/23	gy & Fradin
PACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svo ERFORATED TERVALS CID/VOLUME	gas 1296-1306  Min Gas Al  X OR OH Allowat 2/24/2017  flowing 117	dry open hole plug - see 1002/ 12/30/1946	Oil - no long producting Shut off wi	ger  B  Characteristics of the second		Unit	ted Ener 2/23	gy & Fradin
PACING & SPACING RDER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  REFORATED TERVALS  CID/VOLUME  PACTURE TREATMENT uids/Prop Amounts)  ITIAL TEST DATA  TIAL TEST DATE  L-BBL/DAY  L-GRAVITY (API) AS-MCF/DAY  AS-OIL RATIO CU FT/BBL  ATER-BBL/DAY  IMPING OR FLOWING  TIAL SHUT-IN PRESSURE  IOKE SIZE  OW TUBING PRESSURE	gas 1296-1306  Min Gas All X OF Oil Allowat 2/24/2017  flowing 117	dry open hole plug - see 10024 12/30/1946  lowable (165:10-13-3)	Oil - no long producting Shut off wi Packer	Gas Purchas First Sales D	ate		2/23	/2017
ACING & SPACING POR NUMBER NUMBER NUMBER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED TERVALS  ID/VOLUME  ACTURE TREATMENT DISPLAY NUMBER NU	gas 1296-1306  Min Gas Al  X OR OH Allowat 2/24/2017  flowing 117	dry open hole plug - see 1002A 12/30/1946  lowable (165:10-13-3)  ks are presented on the rev	Oil - no long produciing Shut off wi Packer	Gas Purchas First Sales D	ate	report and am	2/23	/2017
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, sp, Comm Disp, Svc  RFORATED ERVALS  ID/VOLUME  ACTURE TREATMENT ids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY -GRAVITY (API) S-MCF/DAY  S-OIL RATIO CU FT/BBL TER-BBL/DAY  MPING OR FLOWING TIAL SHUT-IN PRESSURE OKE SIZE  DW TUBING PRESSURE  Tecord of the formations drille make this report, which was p	gas 1296-1306  Min Gas All X OR OII Allowat 2/24/2017  flowing 117  90 d through, and pertinent remarrepared by me or upder my su	dry open hole plug - see 1002A 12/30/1946  lowable (165:10-13-3)  ks are presented on the rev	Oil - no long produciing Shut off wi Packer	Gas Purchas First Sales D	he contents of this e, correct, and com	report and am	2/23.	/2017
ACING & SPACING DER NUMBER ASS: Oil, Gas, Dry, Inj, pp, Comm Disp, Svc  RFORATED ERVALS  D/VOLUME  ACTURE TREATMENT ids/Prop Amounts)  TIAL TEST DATA  TIAL TEST DATE  -BBL/DAY -GRAVITY (API) S-MCF/DAY S-OIL RATIO CU FT/BBL TER-BBL/DAY MPING OR FLOWING TIAL SHUT-IN PRESSURE D/W TUBING PRESSURE  ECOTT Of the formations drille	gas 1296-1306  Min Gas All X OR OII Allowate 2/24/2017  flowing 117  90 d through, and pertinent remare repared by me or upder my surespice.	open hole plug - see 10024 12/30/1946  lowable (165:10-13-3)  ks are presented on the reversely pervision and direction, with	Oil - no long produciing Shut off wi Packer	Gas Purchas First Sales D  have knowledge of the lated herein to be true	he contents of this e, correct, and com	report and am	a authorized lest of my knows 17 52	by my organization owledge and belief