

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35027354690003

**Completion Report**

Spud Date: September 13, 1945

OTC Prod. Unit No.:

Drilling Finished Date: December 08, 1945

**Amended**

1st Prod Date: January 10, 1945

Amend Reason: RECOMPLETED AS INJECTOR

Completion Date: January 10, 1945

Recomplete Date: October 08, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: DIVIS 1

Purchaser/Measurer:

Location: CLEVELAND 30 10N 3W  
 C SE SE NW  
 330 FSL 2310 FWL of 1/4 SEC  
 Latitude: 35.313602 Longitude: -97.55734  
 Derrick Elevation: 1169 Ground Elevation: 0

First Sales Date:

Operator: GRAND RESOURCES INC 8702

2448 E 81ST ST STE 4040  
 TULSA, OK 74137-4246

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	254		300	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1484		750	SURFACE
PRODUCTION	5 1/2	17	J-55	8853		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8859**

Packer	
Depth	Brand & Type
7930	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: INJ

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
7986	8092

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	7472
PRUE	7495
VERDIGRIS	7592
PINK LIME	7740
RED FORK	7787
BARTLESVILLE	7900
WOODFORD SHALE	7915
HUNTON LIME	7979
HARAGAN	8043
CHIMNEY HILL	8266
SYLVAN SHALE	8309
VIOLA	8406
SIMPSON	8633
WILCOX	8784

Were open hole logs run? No

Date last log run: December 17, 2009

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

PERMIT NUMBER 1609670006

### FOR COMMISSION USE ONLY

1136063

Status: Accepted

RECEIVED

FEB 27 2017

OKLAHOMA CORPORATION COMMISSION  
640 Acres

API NO. 35-027-35469  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

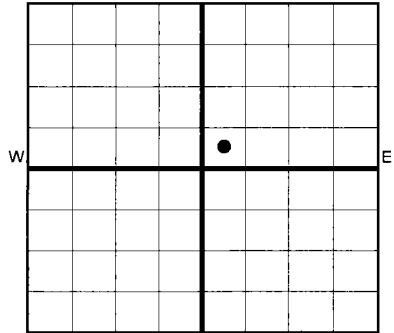
COMPLETION REPORT

ORIGINAL  
 AMENDED (Reason)

Recompleted as ~~SWD~~ Injector

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 09/13/1945  
DRLG FINISHED DATE 12/08/1945  
DATE OF WELL COMPLETION 01/10/1945  
1st PROD DATE 01/10/1945  
RECOMP DATE 10/08/2016  
Longitude (if known) -97.55734  
OTC/OCC OPERATOR NO. 8702



COUNTY Cleveland SEC 30 TWP 10N RGE 3W  
LEASE NAME Divis WELL NO. 1  
FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 2310  
ELEVATIO N Derrick 1169 Ground Latitude (if known) 35.313602  
OPERATOR NAME Grand Resources, Inc. ADDRESS 2448 East 81st Street, Suite 4040  
CITY Tulsa, STATE OK ZIP 74137

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
 COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	13 3/8"	54.5#	J-55	254'		300	Surface	
INTERMEDIATE	9 5/8"	36#	J-55	1,484'		750	Surface	
PRODUCTION	5 1/2"	17	J-55	8,853'		600	Surface	
LINER								
							TOTAL DEPTH	8,859'

PACKER @ 7,930 BRAND & TYPE AS1-X PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION - 269 HNTN

FORMATION	Hunton						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection						
PERFORATED INTERVALS	7,986' - 8,092'						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Richard Robinowitz, Vice President  
2448 East 81st Street, Suite 4040  
Tulsa, OK 74137  
DATE: 2/17/2017  
PHONE NUMBER: (918) 392-4413  
EMAIL ADDRESS: vicki@grandoil.com

Per original 1002A

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ Divis \_\_\_\_\_ WELL NO. 1

NAMES OF FORMATIONS	TOP
Oswego	7,472
Prue	7,495
Verdigris	7,592
Pink Lime	7,740
Red Fork	7,787
Bartlesville	7,900
Woodford Shale	7,915
Hunton Lime	7,979
Haragan	8,043
Chimney Hill	8,266
Sylvan Shale	8,309
Viola	8,406
Simpson	8,633
Wilcox	8,784

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes  no

Date Last log was run \_\_\_\_\_ 12/17/2009 \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: Permit 1609670006

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: