

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019262360000

**Completion Report**

Spud Date: September 26, 2016

OTC Prod. Unit No.:

Drilling Finished Date: September 27, 2016

1st Prod Date: February 02, 2017

Completion Date: January 12, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: OIL CITY UNIT 44

Purchaser/Measurer:

Location: CARTER 27 3S 2W  
SE NE SE SW  
865 FSL 2490 FWL of 1/4 SEC  
Derrick Elevation: 960 Ground Elevation: 966

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUNSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6		1248		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1250**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2017	PONTOTOC	8	21			42	PUMPING	40		

**Completion and Test Data by Producing Formation**

Formation Name: PONTOTOC

Code: 419PNTC

Class: OIL

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

806

916

**Acid Volumes**

750 GALLONS 7.5%

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
PONTOTOC	806

Were open hole logs run? Yes

Date last log run: September 27, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted

1136065

RECEIVED

Form 1002A Rev. 2009

FEB 27 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 019-26236

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165-10-3-25

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 9-26-2016

DRLG FINISHED DATE 9-27-2016

DATE OF WELL COMPLETION 1-12-2017

1st PROD DATE 2-2-2017

RECOMP DATE

Longitude (if known)

COUNTY CARTER SEC 27 TWP 3S RGE 2W

LEASE NAME OIL CITY UNIT WELL NO. 44

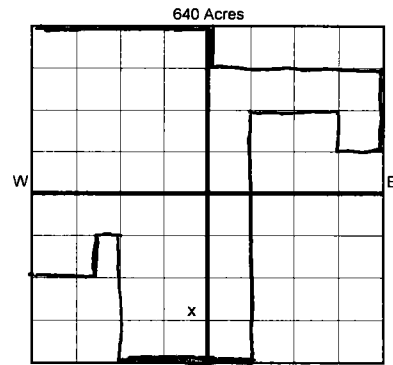
SE 1/4 NE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 865 FWL OF 1/4 SEC 2490

ELEVATIO N Derrick 960 Ground 966 Latitude (if known)

OPERATOR NAME KODIAK OIL & GAS OTC/OCC OPERATOR NO. 23226

ADDRESS 204 N WALNUT

CITY MUENSTER STATE TX ZIP 76252



COMPLETION TYPE

SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1,250

CBL show's cement to surface DTD

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like '4 1/2 PNTC' and 'No Frac'.

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Connor Longust

CONNOR LONGUST

2/8/2017

940-759-4001

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

204 N WALNUT

MUENSTER

TX

76252

WFW@NTIN.NET

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME OIL CITY UNIT WELL NO. 44

NAMES OF FORMATIONS	TOP
PONTOTOC	806

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 9/27/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			