

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35015205190001

Completion Report

Spud Date: November 12, 1975

OTC Prod. Unit No.: 015-493541790

Drilling Finished Date: December 13, 1975

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION / CORRECT FOOTAGE & SPOT CALL

Completion Date: February 18, 1976

Recomplete Date: January 23, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EAST BINGER UNIT (GARDNER 1-A) 42-1

Purchaser/Measurer:

Location: CADDO 35 10N 11W
 C NE NW
 1980 FSL 1980 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BINGER OPERATIONS LLC 20433

204 N ROBINSON AVE STE 2300
 OKLAHOMA CITY, OK 73102-6891

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			990		450	SURFACE
PRODUCTION	5 1/2	17	N-80	10095		475	9600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10995

Packer	
Depth	Brand & Type
9910	OTIS WB

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MARCHAND UP

Code: 405MRCDU

Class: INJ

Spacing Orders

Order No	Unit Size
132817	UNIT

Perforated Intervals

From	To
9956	10004

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - PERMIT NUMBER 1703800007. THIS WELL IS NITROGEN INJECTION. WELL NAME FORMERLY GARDNER 1-A

FOR COMMISSION USE ONLY

Status: Accepted	1136066
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RECEIVED

Form 1002A Rev. 2009

MAR 01 2017

OKLAHOMA CORPORATION COMMISSION

API NO: 015-20519
OTC PROD UNIT NO: 015-49354179

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Attach copy of original 1002A if recompletion or reentry.

Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

Convert to Injection / correct Footage

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 11-12-1975

DRLG FINISHED DATE 12-13-1975

DATE OF WELL COMPLETION 2-18-1976

COUNTY Caddo SEC 35 TWP 10N RGE 11W

LEASE NAME East Binger Unit WELL NO. 42-1 1st PROD DATE

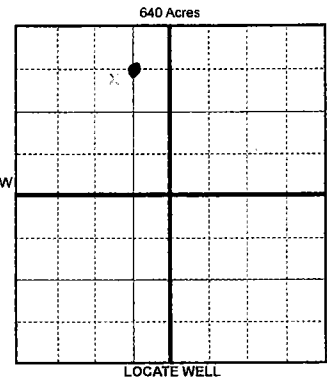
1/4 C 1/4 NE 1/4 NW 1/4 FSL OF 1980 1/4 SEC 990 FWL OF 990 1/4 SEC 1980 RECOMP DATE 1-23-17

ELEVATION Derrick FL Ground Latitude (if known) Longitude (if known)

OPERATOR NAME Binger Operations LLC :OTC/OCC OPERATOR NO. 20433

ADDRESS 204 N. Robinson Ste 2300

CITY Oklahoma City STATE OK ZIP 73102



COMPLETION TYPE

SINGLE ZONE ← X
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"			990		450	Sfc surface
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	N-80	10095'		475	9600'
LINER							

PACKER @ 9910' BRAND & TYPE Otis WB PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 10995'

COMPLETION & TEST DATA BY PRODUCING FORMATION

405MRCDU

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Upper Marchand (C)	132817 (unit)	Inj	9956'-10,004'		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	2/24/2017
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	483 MCF
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	4554#

see remarks

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Greg Wyatt

NAME (PRINT OR TYPE)

2/27/17

DATE

405-232-0201

PHONE NUMBER

204 N. Robinson Ste 2300

ADDRESS

OKC

CITY

OK 73102

STATE ZIP

gwyatt@slawsoncompanies.com

EMAIL ADDRESS

