

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119243850001

Completion Report

Spud Date: July 14, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 30, 2016

1st Prod Date: October 20, 2016

Completion Date: October 07, 2016

Drill Type: STRAIGHT HOLE

Well Name: WALKER 9

Purchaser/Measurer:

Location: PAYNE 30 19N 6E
SW NW NE SW
2092 FSL 1550 FWL of 1/4 SEC
Derrick Elevation: 790 Ground Elevation: 779

First Sales Date:

Operator: LIBERTY OPERATING INC 15227

1827 ATCHISON DR
NORMAN, OK 73069-8225

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	750		475	SURFACE
PRODUCTION	5 1/2	17	J-55	3749		250	2749

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3749

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2016	WILCOX	8	38	12	1500	18	PUMPING	225		

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3546	3574

Acid Volumes

500 GALLONS 7 1/2%

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
BIG LIME	2698
OSWEGO	2737
PRUE	2800
SKINNER	2980
RED FORK	3064
MISSISSIPPI LIME	3362
MISENER	3470
VIOLA	3476
WILCOX	3529

Were open hole logs run? Yes

Date last log run: July 30, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136077

Status: Accepted

API NO. **119-24385**
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

MAR 02 2017

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

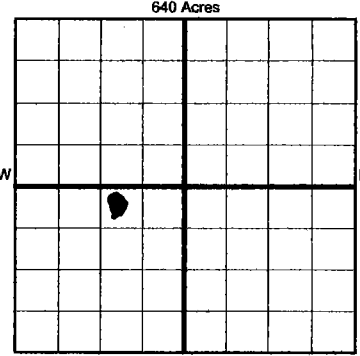
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **7-14-2016**

DRLG FINISHED DATE **7-30-2016**

If directional or horizontal, see reverse for bottom hole location.

COUNTY Payne	SEC 30	TWP 9N	RGE 6E	DATE OF WELL COMPLETION 10-7-2016
LEASE NAME Walker	WELL NO. 9	1st PROD DATE 10-20-2016	RECOMP DATE	
SW 1/4 NW 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC 2092	FWL OF 1/4 SEC 1550	RECOMP DATE	
ELEVATION N Derrick 790 Ground 779	Latitude (if known) 36°05'34.8"N	Longitude (if known) 96°42'30.7"W		
OPERATOR NAME Liberty Operating, Inc.	OTC/OCC OPERATOR NO. 15227			
ADDRESS 1827 Atchison Dr.				
CITY Norman	STATE Okla.	ZIP 73069		



COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE
Application Date

COMMINGLED
Application Date

LOCATION

EXCEPTION ORDER

INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	JSS	750		475	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	155#	JSS	3749		250	2749
LINER		17#					
						TOTAL DEPTH	3749

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **202 WLCX**

FORMATION	Wilcox						No Frac
SPACING & SPACING ORDER NUMBER	unspaced						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	3546-3550 3568-3574						
ACID/VOLUME	500gal. 7 1/2%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10-8-2016				
OIL-BBL/DAY	8				
OIL-GRAVITY (API)	38				
GAS-MCF/DAY	12				
GAS-OIL RATIO CU FT/BBL	1500				
WATER-BBL/DAY	18				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	225				
CHOKE SIZE	N/A				
FLOW TUBING PRESSURE	0				

AS SUBMITTED

A record of the formations drilled through, and pertinent reports are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Wayne McPherson** NAME (PRINT OR TYPE) **Wayne McPherson** DATE **3-1-17** PHONE NUMBER **405-329-6200**
 ADDRESS **1827 Atchison Dr.** CITY **Norman** STATE **OK** ZIP **73069** EMAIL ADDRESS **wayne.mcpherson@coxinet.net**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Walker WELL NO. 9

NAMES OF FORMATIONS	TOP
Big Lime	2698
Oswego	2737
Prue	2800
Skinner	2980
Red Fork	3064
Mississippi Lime	3362
Misener	3470
Viola	3476
Wilcox	3529

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7-30-2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
		Direction	
		Total Length	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
		Direction	
		Total Length	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
		Direction	
		Total Length	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	