

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236750000

Completion Report

Spud Date: December 08, 2015

OTC Prod. Unit No.: 117-072968

Drilling Finished Date: December 10, 2015

1st Prod Date: February 16, 2017

Completion Date: February 16, 2017

Drill Type: STRAIGHT HOLE

Well Name: STATE THOMAS B-3

Purchaser/Measurer:

Location: PAWNEE 16 21N 8E
NE SW SW SW
450 FSL 575 FWL of 1/4 SEC
Derrick Elevation: 975 Ground Elevation: 0

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	20	J-55	870		226	SURFACE
PRODUCTION	4 1/2	10.5	J-55	2492		248	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2520

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2017	BARTLESVILLE	1	38			60	PUMPING	25		

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2395	2405

Acid Volumes

500 GALLONS

Fracture Treatments

385 BLW, 8,000 POUNDS 20/40 SAND, 2,000 POUNDS 12/20 SAND

Formation	Top
CHECKERBOARD LIME	1624
CLEVELAND SAND	1771
BIG LIME	2002
OSWEGO LIME	2057
PRUE SAND	2120
VERDIGRIS LIME	2158
SKINNER SAND	2169
PINK LIME	2289
RED FORK SAND	2310
INOLA LIME	2386
BARTLESVILLE SAND	2415

Were open hole logs run? Yes

Date last log run: December 11, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136079

Status: Accepted

RECEIVED
Form 1002A
Rev. 2008

MAR 01 2017

OKLAHOMA CORPORATION
COMMISSION

API NO. **117-23675**
OTC PROD. UNIT NO. **117-072968**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED
Reason Amended _____
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT

SPUD DATE **12/8/2015**
DRLG FINISHED DATE **12/10/2015**
WELL COMPLETION DATE **2/16/2017**
1ST PROD DATE **2/16/2017**
RECOMP DATE _____
Longitude if Known _____

640 Acres

County **PAWNEE** SEC **16** TWP **21N** RGE **8E**
LEASE NAME **STATE THOMAS** WELL NO. **B-3**
SHL **NE 1/4 SW 1/4 SW 1/4 SW 1/4** FSL **450** FWL OF 1/4 SEC **575**
ELEVATION _____
Derrick Fl **9/5** Ground _____
OPERATOR NAME **SPESS OIL COMPANY** OTC/OCC OPERATOR NO. **02057**
ADDRESS **200 S. Broadway St.**
CITY **Cleveland** STATE **OK** ZIP **74020**

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date _____
 COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO. _____
INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	7	20	J55	870		226	SURFACE
Intermediate							
Production	4 1/2	10.5	J55	2492		248	SURFACE
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **2520**
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **404BRVL**

FORMATION	SPACING & SPACING	ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
BARTLESVILLE		NS	OIL	2395-2405	500 GAL	385 BLW 8000# 20/40 SD 2000# 12/20 SD

Reported to
Free Focus

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	2/16/2017
OIL-BBL/DAY	1
OIL-GRAVITY (API)	38
GAS-MCF/DAY	TSTM
GAS-OIL RATIO CU FT/BBL	NA
WATER-BBL/DAY	60
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	25
CHOKE SIZE	NA
FLOW TUBING PRESSURE	NA

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Jeffrey Spess* NAME (PRINT OR TYPE) **Jeffrey Spess** DATE **2-27-17** PHONE NUMBER **918-358-5831**
ADDRESS **200 S. Broadway St.** CITY **Cleveland** STATE **OK** ZIP **74020** EMAIL ADDRESS **jeffreyspess@att.net**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME STATE THOMAS B

WELL NO. 3

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	1624
CLEVELAND SAND	1771
BIG LIME	2002
OSWEGO LIME	2057
PRUE SAND	2120
VERDEGRIS LIME	2158
SKINNER SAND	2169
PINK LIME	2289
RED FORK SAND	2310
INOLA LIME	2386
BARTLESVILLE SAND	2415
TOTAL DEPTH	2520

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	12/11/15	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain.		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			
LATERAL #1	Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
Spot Location	1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			