

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35047245820001

Completion Report

Spud Date: April 08, 2012

OTC Prod. Unit No.:

Drilling Finished Date: May 03, 2012

Amended

1st Prod Date:

Amend Reason: SET CIBP / TA WELL

Completion Date: July 15, 2013

Recomplete Date: February 28, 2017

Drill Type: STRAIGHT HOLE

Well Name: HOFFMAN 21-SWD1

Purchaser/Measurer:

Location: GARFIELD 21 23N 3W
 NW NE NW NW
 190 FNL 678 FWL of 1/4 SEC
 Latitude: 36.46202 Longitude: -97.53025
 Derrick Elevation: 0 Ground Elevation: 1062

First Sales Date:

Operator: BLACKJACK CREEK LLC 23903

3070 N 2780 RD
 HENNESSEY, OK 73742-6610

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36		450		225	SURFACE
PRODUCTION	7	23		6050		190	6052

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7350

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5920	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: TA

Formation	Top
PAWHUSKA	2384
OREAD	2979
AVANT	3204
TONKAWA	3805
LAYTON LOWER	4031
HOGSHOOTER	4164
BIG LIME	4519
SKINNER	4763
RED FORK	4823
MISSISSIPPIAN	4909
WOODFORD	5182
SIMPSON	5239
WILCOX	5304
TYNER	5479
ARBUCKLE	5627

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CIBP SET @ 5,920' WITH 25' OF CEMENT. OCC - THIS WELL IS AN OPEN HOLE NO LONGER, COMPLETED, PLUGGED OFF FROM BOTTOM OF THE 7" CASING AT 6,050' TO TOTAL DEPTH 7,350'. OPERATOR WILL RE-PERMIT TO THE WILCOX AT A LATER DATE.

FOR COMMISSION USE ONLY

1136080

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

API NO. 3504724582

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

MAR 01 2017

OKLAHOMA CORPORATION COMMISSION 640 Acres

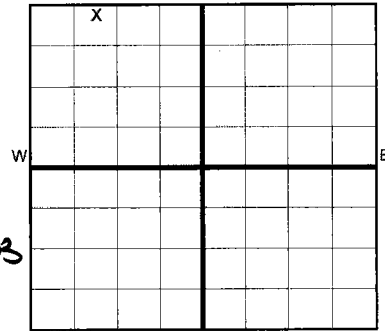
ORIGINAL AMENDED (Reason)

Set CIBP

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 04/08/2012 DRLG FINISHED DATE 05/03/2012 DATE OF WELL COMPLETION 07/15/2013 1st PROD DATE RECOMP DATE 2-28-2017



COUNTY GARFIELD SEC 21 TWP 23N RGE 3W LEASE NAME HOFFMAN WEL NO 21-SWD1 NW 1/4 NE 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 190 FWL OF 1/4 SEC 678 ELEVATION Ground 1062 Latitude (if known) 36.46202 Longitude (if known) 97.53025

OPERATOR NAME BLACKJACK CREEK, LLC OTC/OCC OPERATOR NO. 23093 23903 ADDRESS 3070 N 2780 RD CITY HENNESSEY STATE OK ZIP 73742

COMPLETION TYPE SINGLE ZONE MULTIPLE ZONE Application Date COMMINGLED Application Date LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached) Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ 5920' TYPE CIBP PLUG @ TYPE TOTAL DEPTH 7350'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table for completion and test data by producing formation with columns for formation, spacing, perforated intervals, acid/volume, fracture treatment.

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date Oil Allowable (165:10-13-3)

INITIAL TEST DATA

Table for initial test data with columns for initial test date, oil-bbl/day, oil-gravity, gas-mcf/day, gas-oil ratio, water-bbl/day, pumping or flowing, initial shut-in pressure, choke size, flow tubing pressure.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

MANAGING MEMBER Todd Foster SIGNATURE NAME (PRINT OR TYPE) DATE 2/28/2017 PHONE NUMBER 580-304-9427 ADDRESS 3070 N. 2780 RD HENNESSEY OK 73742 EMAIL ADDRESS Todd@fosterenergyllc.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
PAWHUSKA	2,384
OREAD	2,979
AVANT	3,204
TONKAWA	3,805
LAYTON LOWER	4,031
HOGSHOOTER	4,164
BIG LIME	4,519
SKINNER	4,763
RED FORK	4,823
MISSISSIPPIAN	4,909
WDFD	5,182
SIMPSON	5,239
WILCOX	5,304
TYNER	5,479
ARBUCKLE	5,627

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run _____

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below _____

Other remarks: OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6050' TO TOTAL DEPTH 7350'
no longer completed plugged off

CIBP SET @5920' WITH 25' OF CEMENT

OCC - Operator will re permit to the Wilcox at a later date

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

Image @ 1002A

TEST DATE

03/17/2017

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Form 1075
REV.01/09

Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Mechanical Integrity Test

OAC 165:10-5-6(d)(1)

Operator: BLACKJACK CREEK LLC
Address: 3070 N 2780 RD
HENNESSEY, OK 73742-6610

OTC/OCC: 23903
Phone: (405) 819-0688
Fax No: (405) 853-4424

Test Type: 5 Year Periodic

Well Type: Noncommercial Disposal

Authorizing Order: 1208140053

Additional Orders:

Well Name & No: HOFFMAN

21-SWD1

API: 047-24582

Lat: 36.46202

Long: -97.53025

Location: NW NE NW NW

Sec: 21 Twp: 23N Rge: 3W County: GARFIELD

Unit Name: NA

Rework Prior to Test? Yes Explain: No Packer or tubing in hole. A CIBP was set @ 5920 with 25' of cement on top.

PRESSURE TEST: Pass

Csg/Tbg Annulus Tested?: Yes

Surf. Csg. Press Before Test	Tbg Press Before Test	Annulus Press Before Test	Flow-back Volume
0	0	0	

Max. Press. Per OCC Order	Packer Depth Per OCC Order	Actual Packer Depth	Estimated Packer Depth
2800	6000		

Starting Test Press.: 350 Ending Test Press.: 350 Positive Annulus Pressure Monitoring? No

Well Shut Down? No Reason:

Alternative Testing Procedure Authorized by OCC Order No.

Type of Alternative Testing: Casing Patched or Squeezed: No

Describe:

I, the undersigned, am employed by BLACKJACK CREEK LLC and am authorized to make this report. This report was prepared under my supervision and all facts stated herein are true, correct and complete under penalty of applicable rules, regulations and statutes.

Representative signature

Stephen Smith
Signature of Company Representative

I Have Witnessed the performance of the Mechanical Integrity Test shown above and certify the data shown above to be true, correct and complete.

Inspector signature

Tim McReynolds
Signature of OCC Field Representative

Friday, March 17, 2017

API NO. 047-24582
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

JUL 05 2017

OKLAHOMA CORPORATION
 COMMISSION

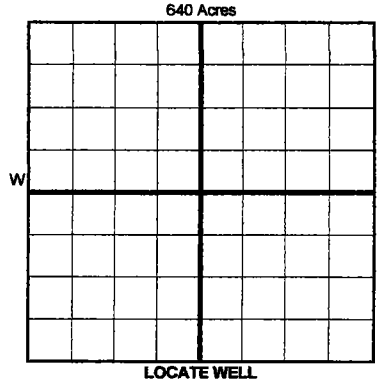
ORIGINAL
 AMENDED (Reason) correct formation tops, cmnt data

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4/8/2012
 DRLG FINISHED DATE 5/3/2012
 DATE OF WELL COMPLETION 7/15/2012
 1st PROD DATE
 RECOMP DATE 2/28/2017
 Longitude (if known)
 OTC/OCC OPERATOR NO. 23903

COUNTY GARFIELD SEC 21 TWP 23N RGE 3W
 LEASE NAME HOFFMAN 21 WELL NO. SWD 1
 NW 1/4 NE 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 190 FWL OF 1/4 SEC 678
 ELEVATION N Derrick Ground 1062 Latitude (if known)
 OPERATOR NAME BLACKJACK CREEK LLC
 ADDRESS 3070 N 2780 RD
 CITY HENNESSEY STATE OK ZIP 73742-6610



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8"	36#		450		225	SURFACE	
INTERMEDIATE								
PRODUCTION	7"	23#		6050		190	4378	
LINER								
							TOTAL DEPTH	7,350

PACKER @ _____ BRAND & TYPE _____ PLUG @ 5920 TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	TA See remarks				
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA				
PERFORATED INTERVALS					
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	TA See remarks				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Saleem Nizami NAME (PRINT OR TYPE) Saleem Nizami-Consultant agent DATE 7/5/2017 PHONE NUMBER 405-513-6055
 ADDRESS 3070 N 2780 Rd. CITY Hennessey STATE OK ZIP 73742 EMAIL ADDRESS APECPAEC@MSN.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HOFFMAN 21 WELL NO. SWD 1

NAMES OF FORMATIONS	TOP
WOODFORD	5,474
VIOLA	5533
1ST WILCOX	5,564
2ND WILCOX	5,677
ARBUCKLE	5,933

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 9/18/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: This well was permitted as an open hole disposal well per UIC permit 1208140053 in Arbuckle formation. A CIBP has been set at 5920 ft with 25 sxs of cement to plug off Arbuckle. The well is currently TA pending filing and approval of disposal permit in the Wilcox formation. This amended completion report is being filed to correct the cementing data, formation tops and to show the plug back TD

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			



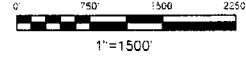
WELL LOCATION PLAT - AS-DRILLED

S.H.L. Sec. 14-8N-11E I.M.
B.H.L. Sec. 2-8N-11E I.M.

Operator: BRAVO NATURAL RESOURCES
Lease Name and No: BISHOP NORTH 2-14/11/2H
Footage: 1520' FSL - 895' FWL GR. ELEVATION: 833' Good Site? YES
Section: 14 Township 8N Range: 11E I.M.
County: Hughes State of Oklahoma
Alternate Loc.: N/A

Terrain at Loc.: Location fell in timber on South side. Creek slopes down from South to North
Accessibility: From the East

Directions: From the intersection of "Jefferson Ave." & "NS 387 RD" go North for 1.3 miles, continue onto "EW 131 RD" go 1.1 miles & continue on "N389 RD", go 3.2 miles turn left on "EW 128 RD" & go 1 mile, turn North on "NS 388 RD" & go 0.5 mile turn left on "D126 9" & go 0.9 mile to proposed lease road.



GPS DATUM
NAD - 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 35°09'48.91"N
Lon: 96°07'14.60"W
X: 2561697
Y: 671296

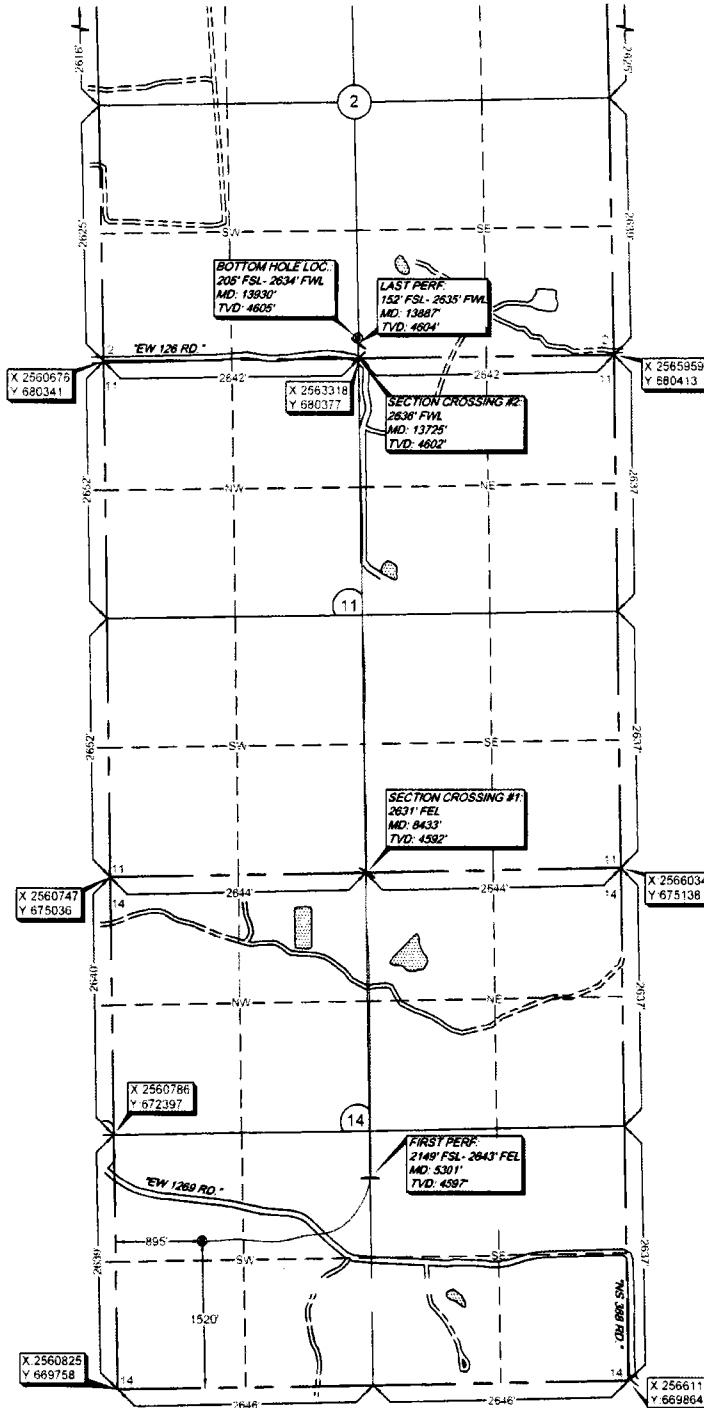
First Perf:
Lat: 35°09'55.16"N
Lon: 96°06'53.47"W
X: 2563439
Y: 671960

Section Crossing #1:
Lat: 35°10'26.10"N
Lon: 96°06'53.19"W
X: 2563404
Y: 675088

Section Crossing #2:
Lat: 35°11'18.42"N
Lon: 96°06'53.11"W
X: 2563312
Y: 680377

Last Perf:
Lat: 35°11'19.92"N
Lon: 96°06'53.13"W
X: 2563308
Y: 680529

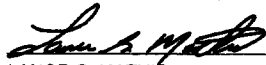
Bottom Hole Loc.:
Lat: 35°11'20.45"N
Lon: 96°06'53.13"W
X: 2563306
Y: 680582



survey and plat by
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No 5348
Expires June 30, 2018

Invoice #6780-A-A-AD
Date Staked: 12/13/16 By: H.S.
Date Drawn: 12/20/16 By: C.S.
Add As-Drilled: 04/27/17 By: R.S.

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned


LANCE G. MATHIS 05/02/17
OK LPLS 1664

