

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119240400001

Completion Report

Spud Date: March 07, 2013

OTC Prod. Unit No.: 119-211045

Drilling Finished Date: March 13, 2013

Amended

1st Prod Date: July 26, 2013

Amend Reason: RECOMPLETION / COMMINGLE

Completion Date: July 11, 2013

Recomplete Date: February 20, 2017

Drill Type: STRAIGHT HOLE

Well Name: CLINE 6

Purchaser/Measurer:

Location: PAYNE 22 18N 4E
C NW SW NE
990 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 822 Ground Elevation: 815

First Sales Date:

Operator: FHA OPERATING LLC 23127
PO BOX 1030
808 S EUCHEE VALLEY
CUSHING, OK 74023-1030

| Completion Type | |
|-------------------------------------|---------------|
| <input type="checkbox"/> | Single Zone |
| <input type="checkbox"/> | Multiple Zone |
| <input checked="" type="checkbox"/> | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 23 | API | 147 | | 135 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | API | 4060 | | 290 | 2900 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4070

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Feb 16, 2017 | SKINNER-RED FORK-BARTLESVILLE | 5 | 36 | 12 | 2400 | 100 | PUMPING | 180 | | |

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3402

3416

Acid Volumes

600 GALLONS 12%

Fracture Treatments

26,500 20/40, 551 BARRELS KCL

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3473

3492

Acid Volumes

700 GALLONS 12%

Fracture Treatments

49,726 20/40, 894 BARRELS KCL

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3588

3632

Acid Volumes

600 GALLONS 15%

Fracture Treatments

51,000 12/20, 6,500 16/30, 1,500 BARRELS SW

Formation Name: SKINNER-RED FORK-
BARTLESVILLE

Code:

Class: OIL

| Formation | Top |
|--------------|------|
| BIG LIME | 3136 |
| OSWEGO LIME | 3206 |
| PRUE | 3205 |
| SKINNER | 3402 |
| RED FORK | 3473 |
| BARTLESVILLE | 3588 |

Were open hole logs run? Yes

Date last log run: June 12, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted

RECEIVED

FEB 21 2017

Form 1002A Rev. 2009

API NO. 11924040
OTC PROD.
UNIT NO. 119 211045

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) recompletion / commingle

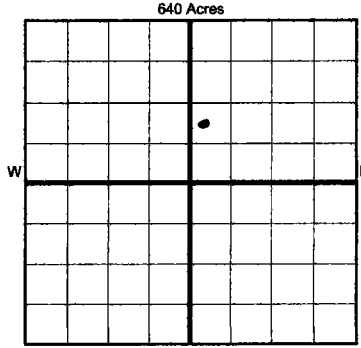
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 3/7/13
DRLG FINISHED DATE 3/13/13
DATE OF WELL COMPLETION 7/11/13
1st PROD DATE 7/26/13
RECOMP DATE 2/20/17

If directional or horizontal, see reverse for bottom hole location.

COUNTY Payne SEC 22 TWP 18N RGE 4E
LEASE NAME Cline WELL NO. 6
C 1/4 NW 1/4 SW 1/4 NE 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 330
ELEVATION N Derrick 822 Ground 815 Latitude (if known)
OPERATOR NAME FHA Operating LLC OTC/OCC OPERATOR NO. 23127
ADDRESS 808 S. Euchee Valley PO Box 1030
CITY Cushing STATE OK ZIP 74023



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED Application Date 2/13/17
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT | |
|--------------|--------------|-------------|------------|-------------|-----|------------|----------------|-------------|
| CONDUCTOR | | | | | | | | |
| SURFACE | <u>8 5/8</u> | <u>23</u> | <u>API</u> | <u>147</u> | | <u>135</u> | <u>Surface</u> | |
| INTERMEDIATE | | | | | | | | |
| PRODUCTION | <u>5 1/2</u> | <u>15.5</u> | <u>API</u> | <u>4060</u> | | <u>290</u> | <u>2900</u> | |
| LINER | | | | | | | | |
| | | | | | | | TOTAL DEPTH | <u>4870</u> |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404SKNR, 404RDFK, 404BRVL

| FORMATION | <u>Skinner</u> | <u>Red Fork</u> | <u>Bartlesville</u> | | | |
|---|---------------------|---------------------|---------------------|--|--|--|
| SPACING & SPACING ORDER NUMBER | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | <u>oil</u> | <u>oil</u> | <u>oil</u> | | | |
| PERFORATED INTERVALS | <u>3402-3416</u> | <u>3473 3492</u> | <u>3588-3616</u> | | | |
| | | | <u>3626-3632</u> | | | |
| ACID/VOLUME | <u>600 gal 12%</u> | <u>700 gal 12%</u> | <u>600 gal 15%</u> | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | <u>26,500 20/40</u> | <u>49,726 20/40</u> | <u>6,500 16/30</u> | | | |
| | <u>551 lbs KCL</u> | <u>894 lbs KCL</u> | <u>1500 lbs SW</u> | | | |

commingled

Min Gas Allowable (165:10-17-17) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date _____

INITIAL TEST DATA

| | | | |
|--------------------------|----------------|----------------|----------------|
| INITIAL TEST DATE | <u>2/16/17</u> | | |
| OIL-BBL/DAY | <u>5</u> | | |
| OIL-GRAVITY (API) | <u>36</u> | | |
| GAS-MCF/DAY | <u>12</u> | | |
| GAS-OIL RATIO CU FT/BBL | <u>2400</u> | | |
| WATER-BBL/DAY | <u>100</u> | | |
| PUMPING OR FLOWING | <u>Pumping</u> | <u>Pumping</u> | <u>Pumping</u> |
| INITIAL SHUT-IN PRESSURE | <u>180</u> | | |
| CHOKE SIZE | | | |
| FLOW TUBING PRESSURE | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Nick White SIGNATURE Rick Ahnberg NAME (PRINT OR TYPE) 2/13/17 DATE 918 225 8694 PHONE NUMBER

ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

| NAMES OF FORMATIONS | TOP |
|---------------------|------|
| Big Lime | 3136 |
| Oswego Lm | 3206 |
| Proe | 3205 |
| Skinner | 3402 |
| Red Fork | 3473 |
| Bartlesville | 3588 |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 6/12/13

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| | | | Total Length |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| | | | Total Length |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| | | | Total Length |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |