

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35081242730000

**Completion Report**

Spud Date: August 12, 2016

OTC Prod. Unit No.: 081-218003

Drilling Finished Date: September 19, 2016

1st Prod Date: September 30, 2016

Completion Date: September 22, 2016

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: PAUL 20-11

Purchaser/Measurer: HARRAH GATHERING SYSTEMS LLC

First Sales Date: 10/04/2016

Location: LINCOLN 20 12N 2E  
 NW NW NW NW  
 2460 FSL 175 FWL of 1/4 SEC  
 Latitude: 35.506409 Longitude: 97.123284  
 Derrick Elevation: 1130 Ground Elevation: 1119

Operator: REVELATION GAS & OIL OKLAHOMA LLC 23328

1701 WALNUT ST 4TH FLR  
 KANSAS CITY, MO 64108-1315

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
655193

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	590		310	SURFACE
PRODUCTION	7	26	J-55	5587		190	5070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5630**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2016	MISENER-WOODFORD	5.8	35	61	10482	104	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: MISENER

Code: 319MSNR

Class: OIL

**Spacing Orders**

Order No	Unit Size
650520	160

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

500 MCF N2
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
650520	160

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

There are no Acid Volume records to display.
--

**Fracture Treatments**

500 MCF N2
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Formation Name: MISENER-WOODFORD

Code:

Class: OIL

Formation	Top
HOGSHOOTER	5486

Were open hole logs run? Yes

Date last log run: September 23, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5,587' TO TOTAL DEPTH AT 5,630'. THE OPERATOR REPORTS TWO ZONES ARE PRESENT IN THE OPEN HOLE, THE WOODFORD FROM 5,587' TO 5,604' AND THE MISENER FROM 5,604' TO 5,630'.

**FOR COMMISSION USE ONLY**

1135311

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
Hogshooter	4,018
Cleveland	4,670
Oswego Lime	5026
Skinner Sand	5,184
Redfork	5,311
Brown Lime	5,442
Basal Penn/Top Mississippi	5,486
Mayes	5,713
Woodford	5,558
Misener	5,604

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 9/23/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below.

Other remarks: OCC - This well is an open hole completion from bottom of the 7" casing at 5587' to total depth at 5630' the operator reports two zones are present in the open hole the Woodford from 5587' to 5604' and the Misener from 5604' to 5630'.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: