

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017249170000

Completion Report

Spud Date: July 12, 2016

OTC Prod. Unit No.: 017-218335

Drilling Finished Date: August 25, 2016

1st Prod Date: February 12, 2017

Completion Date: February 12, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BAUSTERT 1H-2920X

Purchaser/Measurer: XEC

Location: CANADIAN 30 11N 7W
 SW SE SE SE
 189 FSL 627 FEL of 1/4 SEC
 Latitude: 35.392208 Longitude: -97.974443
 Derrick Elevation: 0 Ground Elevation: 1287

First Sales Date: 02/12/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	656526
	656902
	658171

Increased Density	
Order No	
	655918
	660453

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1510	2500	961	SURFACE
INTERMEDIATE	9 5/8	40	N80 P110	10204	5000	783	7710
PRODUCTION	5 1/2	20	P110	18591	9000	2370	8500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18591

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2017	WOODFORD	249	51	1072	4305	1530	FLOWING	2318	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
655404	640
654798	640
658171	MULTIUNIT

Perforated Intervals

From	To
11350	18575

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

37912020 GALLS OF TOTAL FLUID, 35520155 IBS OF SAND.

Formation	Top
MISSISSIPPIAN	10634
WOODFORD	10856
HUNTON	11405

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 20 TWP: 11N RGE: 7W County: CANADIAN

NE NW NW SW

2475 FSL 380 FWL of 1/4 SEC

Depth of Deviation: 10618 Radius of Turn: 918 Direction: 359 Total Length: 6692

Measured Total Depth: 18591 True Vertical Depth: 10954 End Pt. Location From Release, Unit or Property Line: 380

FOR COMMISSION USE ONLY

1135955

Status: Accepted