

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019042210002

Completion Report

Spud Date: March 28, 1949

OTC Prod. Unit No.: 019-07891

Drilling Finished Date: April 18, 1949

Amended

1st Prod Date: April 26, 1949

Amend Reason: ADDITIONAL CASING STRING

Completion Date: April 26, 1949

Recomplete Date: July 09, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: COX 7

Purchaser/Measurer:

Location: CARTER 16 2S 2W
NW SE SW SW
495 FSL 855 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LEWIS OIL OPERATIONS LLC 13189
PO BOX 220
26546 HIGHWAY 76
RATLIFF CITY, OK 73481-0220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			32		50	SURFACE
PRODUCTION	7			2495		400	900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	J-55	0	0	150	SURFACE	1778

Total Depth: 2860

Packer	
Depth	Brand & Type
1754	AD-1 TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2377	2479

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: HOXBAR

Code: 405HXBR

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1792	1832

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMITTED INJECTION WELL - PERMIT NUMBER 350516 ON SEPTEMBER 27, 1990. ADDITIONAL CASING WAS RUN DUE TO FAILING MIT'S AFTER SQUEEZE CEMENTING FAILED TO SOLVE THE PROBLEM. THE 4 1/2" CASING IS A TOP LINER FROM SURFACE TO 1,754' AND CEMENT WAS CIRCULATED.

FOR COMMISSION USE ONLY

1136235

Status: Accepted

