

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246190001

Completion Report

Spud Date: October 18, 2016

OTC Prod. Unit No.: 063-218195

Drilling Finished Date: November 16, 2016

1st Prod Date: December 27, 2016

Completion Date: December 18, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEADORS 25-1H

Purchaser/Measurer: BP ENERGY CO

Location: HUGHES 36 9N 10E
SE NW NE NW
550 FNL 1760 FWL of 1/4 SEC
Latitude: 36.8813307 Longitude: -96.167197
Derrick Elevation: 0 Ground Elevation: 723

First Sales Date: 12/27/2016

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	658995		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		9	SURFACE
SURFACE	13 3/8	54.5	J-55	512		390	SURFACE
PRODUCTION	5 1/2	17	HCP-110	8729		1550	2816

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8759

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2016	MISSISSIPPIAN	23	37	1788	77739	1399	FLOWING	1500	78/64	240

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658460		640		3871			8617		
Acid Volumes				Fracture Treatments					
739 BARRELS 15% HCL				139,687 BARRELS FLUID, 4,433,304 POUNDS SAND					

Formation	Top
BOOCH SS	2332
UNION VALLEY Limestone	3259
MISSISSIPPIAN	3820

Were open hole logs run? No
Date last log run: November 29, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 25 TWP: 9N RGE: 10E County: HUGHES NW NE NE NW 107 FNL 2309 FWL of 1/4 SEC Depth of Deviation: 3134 Radius of Turn: 842 Direction: 1 Total Length: 4783 Measured Total Depth: 8759 True Vertical Depth: 3556 End Pt. Location From Release, Unit or Property Line: 107

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1136236</div>

API NO. 3506324619
OTC PROD. UNIT NO. 063-218195

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

MAR 16 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

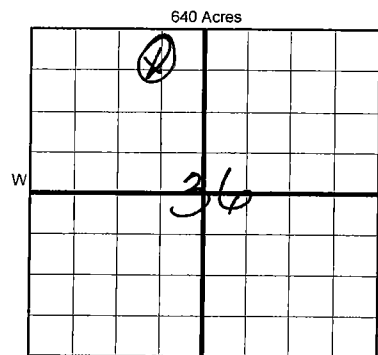
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	HUGHES	SEC	36	TWP	9N	RGE	10E	SPUD DATE	10/18/16
LEASE NAME	MEADORS				WELL NO.	25-1H	DRLG FINISHED DATE	11/16/16	
SE 1/4 NW 1/4 NE 1/4 NW 1/4	FNL OF 1/4 SEC		550	FWL OF 1/4 SEC	1760	DATE OF WELL COMPLETION	12/18/16		
ELEVATION N Derrick	Ground	723	Latitude (if known)	-96.167197	Longitude (if known)	36.8813307	1st PROD DATE	12/27/16	
OPERATOR NAME	CALYX ENERGY III, LLC				ISORCCC	OPERATOR NO.	23515		
ADDRESS	6120 S. YALE #1480								
CITY	TULSA	STATE	OK	ZIP	74136				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

658995 I.D.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			29		9	SURFACE
SURFACE	13-3/8"	54.5#	J-55	512		390	SURFACE
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	HCP-110	8729		1550	2816
LINER							

TOTAL DEPTH 8,759

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN						
SPACING & SPACING ORDER NUMBER	640H/658460						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						
PERFORATED INTERVALS	3871-8617						
ACID/VOLUME	739 Bbls 15% HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	139,687 Bbls Fluid						
	4,433,304 # Sd						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

BP Energy Co

☒ OR
Oil Allowable (165:10-13-3)

First Sales Date

12/27/2016

INITIAL TEST DATA

INITIAL TEST DATE	12/27/2016						
OIL-BBL/DAY	23						
OIL-GRAVITY (API)	37						
GAS-MCF/DAY	1788						
GAS-OIL RATIO CU FT/BBL	77739/1						
WATER-BBL/DAY	1399						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	1500						
CHOKE SIZE	78/64"						
FLOW TUBING PRESSURE	240						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Teresa Wade

3/14/2017

918-949-4224

6120 S. Yale, #1480

Tulsa

NAME (PRINT OR TYPE)

OK 74136

DATE

PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

twade@calyxenergy.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MEADORS WELL NO. 25-1H

NAMES OF FORMATIONS	TOP
BOOCH SS	2,332
UV LIMESTONE	3,259
MISSISSIPPIAN	3,820

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes X no

Date Last log was run 11/29/2016

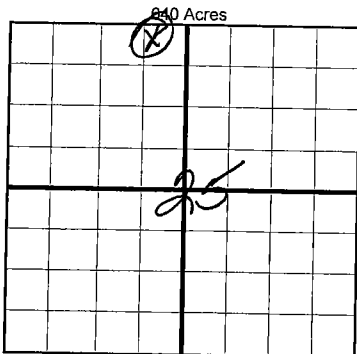
Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below _____

Other remarks:

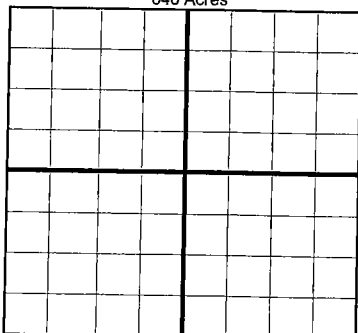


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
25	9N	10E	HUGHES
Spot Location	NW 1/4	NE 1/4	NW 1/4
Depth of Deviation	3,134	Radius of Turn	842
Measured Total Depth	8,759	True Vertical Depth	3,556
		Direction	1 NE
		Total Length	4,783
		BHL From Lease, Unit, or Property Line:	107'

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 0506324619
OTC PROD. UNIT NO. 063-218195

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☒ ORIGINAL
☐ AMENDED (Reason)

A 218195 I

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COMPLETION REPORT

RECEIVED

MAR 16 2017

OKLAHOMA CORPORATION
COMMISSION

1016EZ

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY HUGHES SEC 36 TWP 9N RGE 10E

LEASE NAME MEADORS WELL NO. 25-1H

SE 1/4 NW 1/4 NE 1/4 NW 1/4 (FNL OF 1/4 SEC 550 FWL OF 1/4 SEC 1760

ELEVATION Ground 723 Latitude (if known) -96.167197 Longitude (if known) 36.8813307

OPERATOR NAME CALYX ENERGY III, LLC OPERATOR NO. 23515

ADDRESS 6120 S. YALE #1480

CITY TULSA STATE OK ZIP 74136

SPUD DATE 10/18/16

DRLG FINISHED DATE 11/16/16

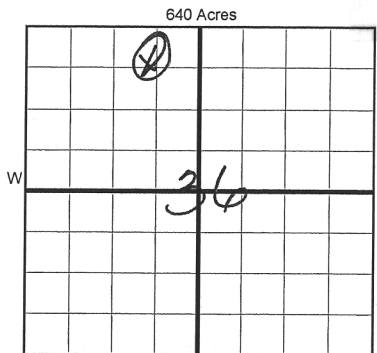
DATE OF WELL COMPLETION 12/18/16

1st PROD DATE 12/27/16

RECOMP DATE

Longitude (if known) 36.8813307

STORC OPERATOR NO. 23515



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION 658995 I.D.
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

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INTERMEDIATE							
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LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 8,759

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

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First Sales Date

BP Energy Co
12/27/2016

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GAS-MCF/DAY	1788						
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SIGNATURE Teresa Wade 3/14/2017 918-949-4224
6120 S. Yale, #1480 Tulsa OK 74136 twade@calyxenergy.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS