

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063246210001

Completion Report

Spud Date: October 17, 2016

OTC Prod. Unit No.: 063-218196

Drilling Finished Date: November 23, 2016

1st Prod Date: December 27, 2016

Completion Date: December 22, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEADORS 25-2H

Purchaser/Measurer: BP ENERGY CO

Location: HUGHES 36 9N 10E
 SE NW NE NW
 550 FNL 1745 FWL of 1/4 SEC
 Latitude: 36.8813315 Longitude: -96.167249
 Derrick Elevation: 0 Ground Elevation: 723

First Sales Date: 12/27/2016

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662303	

Increased Density	
Order No	
658964	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		9	SURFACE
SURFACE	13 3/8	54.5	J-55	508		390	SURFACE
PRODUCTION	5 1/2	17	HCP-110	8921		1930	3146

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8862

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2016	MISSISSIPPIAN	37	37	1614	43622	1423	FLOWING	1450	78/64	220

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
658460	640

Perforated Intervals

From	To
4072	8855

Acid Volumes

730 BARRELS 15% HCL

Fracture Treatments

130,126 BARRELS FLUID, 4,117,063 POUNDS SAND

Formation	Top
BOOCH SS	2276
UNION VALLEY LIMESTONE	3223
MISSISSIPPIAN	4045

Were open hole logs run? No

Date last log run: November 29, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 9N RGE: 10E County: HUGHES

NW NW NE NW

206 FNL 1428 FWL of 1/4 SEC

Depth of Deviation: 2838 Radius of Turn: 941 Direction: 359 Total Length: 4789

Measured Total Depth: 8862 True Vertical Depth: 3557 End Pt. Location From Release, Unit or Property Line: 206

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Status: Accepted