

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246210001

Completion Report

Spud Date: October 17, 2016

OTC Prod. Unit No.: 063-218196

Drilling Finished Date: November 23, 2016

1st Prod Date: December 27, 2016

Completion Date: December 22, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEADORS 25-2H

Purchaser/Measurer: BP ENERGY CO

Location: HUGHES 36 9N 10E
SE NW NE NW
550 FNL 1745 FWL of 1/4 SEC
Latitude: 36.8813315 Longitude: -96.167249
Derrick Elevation: 0 Ground Elevation: 723

First Sales Date: 12/27/2016

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662303		658964	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		9	SURFACE
SURFACE	13 3/8	54.5	J-55	508		390	SURFACE
PRODUCTION	5 1/2	17	HCP-110	8921		1930	3146

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8862

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2016	MISSISSIPPIAN	37	37	1614	43622	1423	FLOWING	1450	78/64	220

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
658460		640		4072			8855			
Acid Volumes				Fracture Treatments						
730 BARRELS 15% HCL				130,126 BARRELS FLUID, 4,117,063 POUNDS SAND						

Formation	Top
BOOCH SS	2276
UNION VALLEY LIMESTONE	3223
MISSISSIPPIAN	4045

Were open hole logs run? No
Date last log run: November 29, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<div>Sec: 25 TWP: 9N RGE: 10E County: HUGHES</div> <div>NW NW NE NW</div> <div>206 FNL 1428 FWL of 1/4 SEC</div> <div>Depth of Deviation: 2838 Radius of Turn: 941 Direction: 359 Total Length: 4789</div> <div>Measured Total Depth: 8862 True Vertical Depth: 3557 End Pt. Location From Release, Unit or Property Line: 206</div>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1136238</div>

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

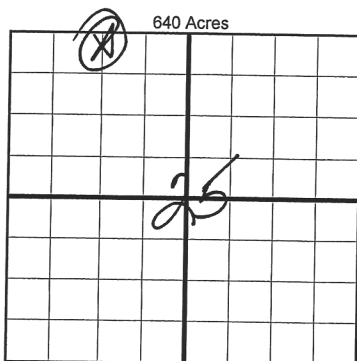
NAMES OF FORMATIONS	TOP
BOOCH SS	2,276
UV LIMESTONE	3,223
MISSISSIPPIAN	4,045

LEASE NAME MEADORS WELL NO. 25-2H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	<u>11/29/2016</u>
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below	

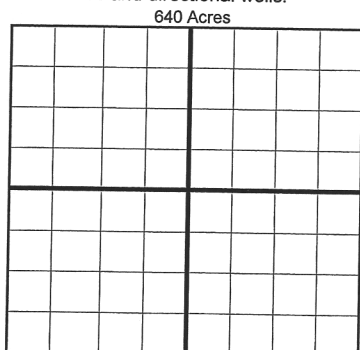
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
25	9N	10E	HUGHES
Spot Location	NW 1/4	NE 1/4	NW 1/4
Depth of Deviation	2,838	Radius of Turn	941
Measured Total Depth	3,943	True Vertical Depth	3,557
Feet From 1/4 Sec Lines		FNL	206'
Direction		Total Length	4,789
BHL From Lease, Unit, or Property Line:		206'	

Per survey to FLE order

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

API NO. 3506324621
OTC PROD. UNIT NO. 063-218196

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason)

BHL: 25-09N-10E

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

MAR 16 2017

Form 1002A
Rev. 2009

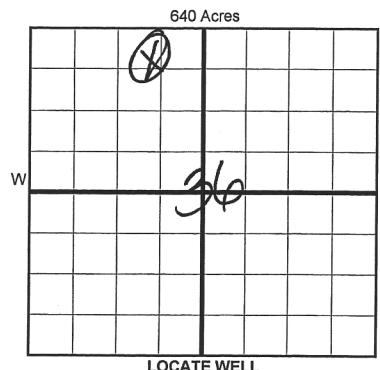
OKLAHOMA CORPORATION COMMISSION 1016EZ

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	HUGHES	SEC	36	TWP	9N	RGE	10E	SPUD DATE	10/17/16
LEASE NAME	MEADORS			WELL NO.	25-2H			DRLG FINISHED DATE	11/23/16
SE 1/4 NW 1/4 NE 1/4 NW 1/4	FNU OF 1/4 SEC 550			FNW OF 1/4 SEC	1745			DATE OF WELL COMPLETION	12/22/16
ELEVATION N Derrick	Ground 723			Latitude (if known)	-96.167249			1st PROD DATE	12/27/16
OPERATOR NAME	CALYX ENERGY III, LLC			Longitude (if known)	36.8813315			RECOMP DATE	
ADDRESS	6120 S. YALE #1480								
CITY	TULSA			STATE	OK		ZIP	74136	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			29		9	SURFACE
SURFACE	13-3/8"	54.5#	J-55	508		390	SURFACE
INTERMEDIATE						1930	
PRODUCTION	5-1/2"	17#	HCP-110	8921		1860	3146
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 8,943
Per 1002C
per survey + FLE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN
SPACING & SPACING ORDER NUMBER	640H/658460
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS
PERFORATED INTERVALS	4072-8855
ACID/VOLUME	730 Bbls 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts)	130,126 Bbls Fluid 4,117,063 # Sd

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

BP Energy Co
12/27/2016

INITIAL TEST DATA

INITIAL TEST DATE	12/27/2016
OIL-BBL/DAY	37
OIL-GRAVITY (API)	37
GAS-MCF/DAY	1614
GAS-OIL RATIO CU FT/BBL	43,622/1
WATER-BBL/DAY	1423
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1450
CHOKE SIZE	78/64"
FLOW TUBING PRESSURE	220

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Teresa Wade
ADDRESS: 6120 S. Yale, #1480
CITY: Tulsa
STATE: OK
ZIP: 74136
DATE: 3/14/2017
PHONE NUMBER: 918-949-4224
EMAIL ADDRESS: twade@calyxenergy.com