

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35063246200000

**Completion Report**

Spud Date: October 19, 2016

OTC Prod. Unit No.: 063-218217

Drilling Finished Date: November 07, 2016

1st Prod Date: January 08, 2017

Completion Date: December 30, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MEADORS 36-1HX

Purchaser/Measurer: BP ENERGY CO

Location: HUGHES 36 9N 10E  
 SE NW NE NW  
 550 FNL 1775 FWL of 1/4 SEC  
 Latitude: 36.8813299 Longitude: -96.167146  
 Derrick Elevation: 0 Ground Elevation: 723

First Sales Date: 01/08/2017

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
 TULSA, OK 74136-4226

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 659388             |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |        |        |         |       |     |      |            |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade   | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20     |        |         | 29    |     | 9    | SURFACE    |
| SURFACE           | 13 3/8 | 54.5   | J-55    | 509   |     | 390  | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | J-55    | 3821  |     | 260  | 2800       |
| PRODUCTION        | 5 1/2  | 17     | HCP-110 | 11808 |     | 1480 | 2910       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 11818**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 08, 2017 | MISSISSIPPIAN | 30          | 37                | 1059        | 35300                   | 2730          | FLOWING           | 1600                     | 78/128     | 160                  |

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 658547   | 640       |
| 658548   | 640       |
| 659264   | MULTIUNIT |

**Perforated Intervals**

| From | To    |
|------|-------|
| 3920 | 11716 |

**Acid Volumes**

895 BARRELS 15% HCL

**Fracture Treatments**

299,968 BARRELS FLUID, 10,329,762 POUNDS SAND

| Formation              | Top  |
|------------------------|------|
| BOOCH SS               | 2292 |
| UNION VALLEY LIMESTONE | 3214 |
| MISSISSIPPIAN          | 3822 |

Were open hole logs run? No

Date last log run: November 29, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTON AND MULTIUNIT ORDERS HAVE NOT BEEN ISSUED.

**Lateral Holes**

Sec: 1 TWP: 8N RGE: 10E County: HUGHES

NE SW NE SW

1979 FSL 1943 FWL of 1/4 SEC

Depth of Deviation: 2990 Radius of Turn: 985 Direction: 179 Total Length: 7796

Measured Total Depth: 11818 True Vertical Depth: 3671 End Pt. Location From Release, Unit or Property Line: 1943

**FOR COMMISSION USE ONLY**

1136239

Status: Accepted