

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35123300540001

**Completion Report**

Spud Date: March 11, 1965

OTC Prod. Unit No.: 123-09399-0-1507

Drilling Finished Date: March 16, 1965

**Amended**

1st Prod Date: March 18, 1965

Amend Reason: CONVERT INTO INJECTION WELL / CHANGE WELL NAME & NUMBER

Completion Date: March 18, 1965

Recomplete Date: March 07, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: C & L UPPER BOOCH SAND UNIT TR (ADAMS 3) 1-3

Purchaser/Measurer:

Location: PONTOTOC 32 5N 8E  
 SW NW SE NE  
 940 FSL 1475 FWL of 1/4 SEC  
 Derrick Elevation: 869 Ground Elevation: 865

First Sales Date:

Operator: PRE-MC INC 18133  
 PO BOX 416  
 304 E BROADWAY  
 ALLEN, OK 74825-0416

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28		100		70	SURFACE
PRODUCTION	5 3/16	15		2210		200	1580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2220**

Packer	
Depth	Brand & Type
2035	ARROW

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: BOOCH

Code: 404BOCH

Class: INJ

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2043	2109

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PERMIT NUMBER 1703390001

FOR COMMISSION USE ONLY	
Status: Accepted	1136240

RECEIVED

Form 1002A Rev. 2009

MAR 17 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 123-30054  
OTC PROD UNIT NO. 123-09399

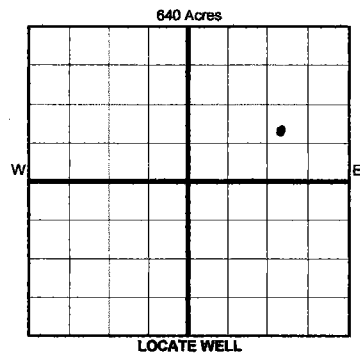
PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

ORIGINAL  
 AMENDED (Reason) 0-1507 Convert Into Injection Well / Change Well Name & Number

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.  
COUNTY PONTOTOC SEC 32 TWP 5N RGE 8E  
LEASE NAME C&L UBSU - ADAMS WELL NO. J- #3  
DATE OF WELL COMPLETION 3-18-65  
1st PROD DATE 3-18-65  
RECOMP DATE 3-7-2017  
SPUD DATE 3-11-1965  
DRLG FINISHED DATE 3-16-65  
FSL OF 1/4 SEC 940 FWL OF 1/4 SEC 1475  
ELEVATION 869 Ground 865  
OPERATOR NAME PRE-MC, INC. OTC/OCC OPERATOR NO. 18133  
ADDRESS P.O. BOX 416  
CITY ALLEN STATE OK ZIP 74825



COMPLETION TYPE  
 SINGLE ZONE BOOCH  
 MULTIPLE ZONE  
Application Date  
 COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	28		100		70	Surface
INTERMEDIATE							
PRODUCTION	5 3/16	15		2210		200	1580
LINER							
TOTAL DEPTH							2,220

PACKER @ 2.035 BRAND & TYPE ARROW PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 BOOCH

FORMATION	BOOCH
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ
PERFORATED INTERVALS	2043-2109
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR First Sales Date  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
SIGNATURE Danny W. McDougal NAME (PRINT OR TYPE) Danny W. McDougal DATE 3/13/17 PHONE NUMBER 580-857-2408  
ADDRESS P.O. Box 416 CITY Allen STATE OK ZIP 74825 EMAIL ADDRESS premc@att.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME C-L UBSU - Adams

WELL NO. #3

NAMES OF FORMATIONS	TOP
<i>see original</i>	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: Permit 1703390001

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	