

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246070000

Completion Report

Spud Date: July 29, 2016

OTC Prod. Unit No.: 063-218310-0-0000

Drilling Finished Date: September 14, 2016

1st Prod Date: December 31, 2016

Completion Date: November 18, 2016

Drill Type: HORIZONTAL HOLE

Well Name: CLAIRE 4-23/26H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/31/2016

Location: HUGHES 14 7N 11E
SW4 NE4 SE4 SW4
903 FSL 2221 FWL of 1/4 SEC
Latitude: 35.0748611 Longitude: -96.1163277
Derrick Elevation: 825 Ground Elevation: 802

Operator: TRINITY OPERATING (USG) LLC 23879

601 TRAVIS ST STE 1900
HOUSTON, TX 77002-3253

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	660514		649782	
	Commingled			655626	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	441		190	SURFACE
INTERMEDIATE	9.625	36	J-55	3014		365	99
PRODUCTION	5.5	20	P-110	12375		1454	4710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12412

Packer	
Depth	Brand & Type
12295	TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2017	WOODFORD			4565		2493	FLOWING	500	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
537081	640	5492	7174		
		7872	12246		
Acid Volumes		Fracture Treatments			
9,741 GALS		14,391,675 GALS SLICKWATER			
		11,524,860 SAND			

Formation	Top
WAPANUKA	3900
CROMWELL	4202
CANEY	4811
MAYES	5031
WOODFORD	5201

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 26 TWP: 7N RGE: 11E County: HUGHES SW NW SE NW 1816 FNL 1497 FWL of 1/4 SEC Depth of Deviation: 5202 Radius of Turn: 460 Direction: 182 Total Length: 6056 Measured Total Depth: 12412 True Vertical Depth: 5226 End Pt. Location From Release, Unit or Property Line: 1497

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1136021</div>

5/1/17

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1016EZ

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601 TRAVIS ST STE 1900
HOUSTON, TX 77002-3253

Multifunction

Sec 14: (SL) 0

Sec 23: 72.7378% 218310 I

Sec 26: 27.2622% 218310A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
660514

Increased Density
Order No
649782
655626

Multifunction FO:
660513

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separate allowable
(Sec. 23):
649381

Total Depth: 12412

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Depth	Brand & Type
12295	TOE SLEEVE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

April 03, 2017

1 of 2

EZ
EZ

1/9/17

319WDFD

500

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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654579 (26)	640H

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