Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051240590000 **Completion Report** Spud Date: September 01, 2016

OTC Prod. Unit No.: 051-218179 Drilling Finished Date: October 12, 2016

1st Prod Date: December 11, 2016

Completion Date: December 08, 2016

Purchaser/Measurer: ENABLE MIDSTREAM

Min Gas Allowable: Yes

First Sales Date: 12/11/2016

Drill Type: HORIZONTAL HOLE

Well Name: STRASSLE 1-28-33XH

Location: GRADY 21 7N 5W

NW SE SW SW 617 FSL 930 FWL of 1/4 SEC

Latitude: -97.73774602 Longitude: 35.06034913 Derrick Elevation: 1177 Ground Elevation: 1150

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type	Loca
Х	Single Zone	
	Multiple Zone	
	Commingled	

Location Exception				
Order No				
656731				

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	55	J-55	1494		830	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	10750		805	5750		
PRODUCTION	5 1/2 & 5	23 & 18	P-110	17780		950	10450		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	7 5/8	30	P-110	1093	0	950	10360	11453	

Total Depth: 17873

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2016	SPRINGER	1117	44	807	722	659	FLOWING	3800	20/64	1500

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders					
Order No	Unit Size				
658682	MULTIUNIT				
150355	640				

Perforated Intervals				
From	То			
11793	17635			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments					
381,348 BBLS OF FLUID & 11,344,260 LBS OF SAND					

Formation	Тор
SPRINGER	11183

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 33 TWP: 7N RGE: 5W County: GRADY

SE SE NW NW

942 FNL 1084 FWL of 1/4 SEC

Depth of Deviation: 10822 Radius of Turn: 361 Direction: 182 Total Length: 9603

Measured Total Depth: 17873 True Vertical Depth: 11387 End Pt. Location From Release, Unit or Property Line: 942

FOR COMMISSION USE ONLY

1135408

Status: Accepted

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