

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254630000

Completion Report

Spud Date: January 10, 2017

OTC Prod. Unit No.:

Drilling Finished Date: January 27, 2017

1st Prod Date: May 02, 2017

Completion Date: April 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: MOTORHEAD 1706 4-20MH

Purchaser/Measurer:

Location: KINGFISHER 20 17N 6W
NW NW NE NW
255 FNL 1466 FWL of 1/4 SEC
Latitude: -97.86655 Longitude: 35.94107
Derrick Elevation: 0 Ground Elevation: 1011

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 656700 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | 27 | SURFACE |
| SURFACE | 9 5/8" | 36# | J55 | 425 | | 300 | SURFACE |
| INTERMEDIATE | 7" | 29# | P110 | 7805 | | 280 | 4861 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5008 | 0 | 0 | 7625 | 12633 |

Total Depth: 12635

| Packer | |
|--------|--------------|
| Depth | Brand & Type |
| 7609 | ASIII |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|----------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 31, 2017 | MISS'AN (EX CHESTER) | 306 | 39 | | | 1400 | GAS LIFT | | OPEN | 204 |

Completion and Test Data by Producing Formation

Formation Name: MISS'AN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 656424 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-----------|
| 5549 BBLs |
|-----------|

Fracture Treatments

| |
|---------------------------------------|
| 315910 BBLs WATER 6219378# PROPANT |
|---------------------------------------|

| Formation | Top |
|---------------|------|
| COTTAGE GROVE | 5723 |
| HOGSHOOTER | 6017 |
| CHECKERBOARD | 6174 |
| BIG LIME | 6378 |
| OSWEGO (4TH) | 6523 |
| VERDIGRIS | 6624 |
| PINK LIME | 6731 |
| RED FORK | 6776 |
| CHESTER | 6883 |
| MISSISSIPPI | 7031 |
| MLM | 7332 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7808' TO TERMINUS @ 12635'. THE 4 1/2" LINER IS NOT CEMENTED.
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 20 TWP: 17N RGE: 6W County: KINGFISHER

SW SW SW SW

211 FSL 2627 FEL of 1/4 SEC

Depth of Deviation: 7027 Radius of Turn: 761 Direction: 184 Total Length: 4469

Measured Total Depth: 12635 True Vertical Depth: 7493 End Pt. Location From Release, Unit or Property Line: 211

FOR COMMISSION USE ONLY

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