

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083243930000

**Completion Report**

Spud Date: December 15, 2016

OTC Prod. Unit No.: 083218637

Drilling Finished Date: February 05, 2017

1st Prod Date: April 05, 2017

Completion Date: March 24, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: WILCOX 2-17 MH

Purchaser/Measurer: EN-LINK

Location: LOGAN 20 17N 2W  
SW NW NW NW  
440 FNL 151 FWL of 1/4 SEC  
Latitude: 35.9408806 Longitude: 97.4427694  
Derrick Elevation: 1049 Ground Elevation: 1032

First Sales Date: 4-5-17

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 650  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	659034		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	497		340	SURFACE
INTERMEDIATE	7.0	29	HCP-110	5705		275	2615

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	HCP-110	5489	0	575	5403	10892

**Total Depth: 10900**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2017	MISSISSIPPIAN	176	41	162	920	1264	PUMPING		20/64th	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
658619	640

**Perforated Intervals**

From	To
5920	10707

**Acid Volumes**

1,046 GAL 15% HCl
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**Fracture Treatments**

TOTAL FLUID: 113,818 TOTAL SAND: 3,237,549
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Formation	Top
BIG LIME	5150
OSWEGO	5190
SKINNER	5531
MISSISSIPPIAN	5691

Were open hole logs run? Yes

Date last log run: February 05, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 17 TWP: 17N RGE: 2W County: LOGAN

N2 NW NW NW

165 FNL 330 FWL of 1/4 SEC

Depth of Deviation: 4699 Radius of Turn: 814 Direction: 2 Total Length: 4730

Measured Total Depth: 10900 True Vertical Depth: 5498 End Pt. Location From Release, Unit or Property Line: 330

**FOR COMMISSION USE ONLY**

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Status: Accepted