

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35123238700000

Completion Report

Spud Date: March 07, 2017

OTC Prod. Unit No.: 123-218537

Drilling Finished Date: March 10, 2017

1st Prod Date: April 01, 2017

Completion Date: March 30, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 2-10

Purchaser/Measurer:

Location: PONTOTOC 10 5N 4E
 C NW NW SW
 2310 FSL 330 FWL of 1/4 SEC
 Latitude: 34.918838 Longitude: -96.876537
 Derrick Elevation: 1003 Ground Elevation: 990

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
 OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	1000	6	SURFACE
SURFACE	8.625	24	J-55	173	1500	115	SURFACE
PRODUCTION	5.50	15.5	J-55	3264	4000	175	2307

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3295

Packer	
Depth	Brand & Type
2829	ARROW 1 SET

Plug	
Depth	Plug Type
2892	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2017	VIOLA					15	SWABBIN	10	64/64	
Apr 10, 2017	VIOLA	36	29			2	FLOWING	75	16/64	60

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

Spacing Orders

Order No	Unit Size
658736	40

Perforated Intervals

From	To
2904	2906

Acid Volumes

250 GALLONS 15% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
658736	40

Perforated Intervals

From	To
2828	2831

Acid Volumes

250 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WEWOKA	2020
CALVIN	2420
SENORA	2552
WOODFORD	2586
HUNTON LIME	2622
SYLVAN	2682
VIOLA	2790
1ST WILCOX	3070
2ND WILCOX	3200

Were open hole logs run? Yes

Date last log run: March 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136833

Status: Accepted

API NO. 123 23870
 OTC PROD. UNIT NO. 123 218537

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

MAY 31 2017

ORIGINAL
 AMENDED (Reason)

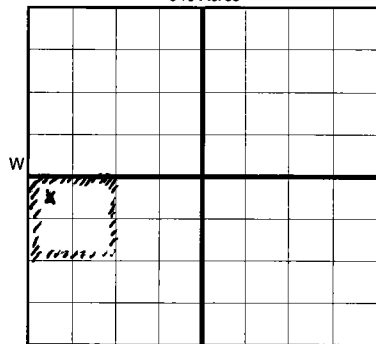
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 3/7/2017
 DRLG FINISHED DATE 3/10/2017
 DATE OF WELL COMPLETION 3/30/2017
 1st PROD DATE 4/1/2017
 RECOMP DATE N/A
 Longitude (if known) W96.876537
 OTC/OCC OPERATOR NO. 20983-0

COUNTY PONTOTOC SEC 10 TWP 5N RGE 4E
 LEASE NAME BRAUM WELL NO. 2-10
 C 1/4 NW 1/4 NW 1/4 SW 1/4 FSL 2310 FWL OF 1/4 SEC 330
 ELEVATION Derrick FL 1003 Ground 990 Latitude (if known) N34.918838
 OPERATOR NAME GULF EXPLORATION, L.L.C.
 ADDRESS 9701 N. Broadway Extension
 CITY Oklahoma City STATE Oklahoma ZIP 73114

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44	A242	40	1,000	6 cu yd	Surface
SURFACE	8.625"	24	J55	173	1,500	115	Surface
INTERMEDIATE							
PRODUCTION	5.50"	15.5	J55	3264	4,000	175	2307
LINER							

PACKER @ 2,829 BRAND & TYPE Arrow 1 Set PLUG @ 2892 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 3,295
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 VIOL

FORMATION	Viola	Viola					
SPACING & SPACING ORDER NUMBER	658736 (40 ac.)	658736 (40 ac.)					No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil					
PERFORATED INTERVALS	2904-2906	2828-2831					
ACID/VOLUME	250 Gal 15% NEFE	250 Gal. 15%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None					

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer N/A
 Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/25/2017	4/10/2017			
OIL-BBL/DAY	0	36			
OIL-GRAVITY (API)	0	29			
GAS-MCF/DAY	None	Trace			
GAS-OIL RATIO CU FT/BBL	0/0	Trace/36			
WATER-BBL/DAY	15	2			
PUMPING OR FLOWING	Swabbing	Flowing			
INITIAL SHUT-IN PRESSURE	10	75			
CHOKE SIZE	64/64	16/64			
FLOW TUBING PRESSURE	Atmosphere	60			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Pat McGraw DATE 5/10/2017
 9701 N. Broadway Extension Oklahoma City Ok 73114 PHONE NUMBER
 ADDRESS CITY STATE ZIP EMAIL ADDRESS pmcgraw@gulfexploration.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BRAUM WELL NO. 2-10

NAMES OF FORMATIONS	TOP
WEWOKA	2,020
CALVIN	2,420
SENORA	2,552
WOODFORD	2,586
HUNTON LIME	2,622
SYLVAN	2,682
VIOLA	2,790
1ST WILCOX	3,070
2ND WILCOX	3,200
TD	3,295

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 3/9/2017

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				