

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249140001

Completion Report

Spud Date: September 18, 2016

OTC Prod. Unit No.:

Drilling Finished Date: September 30, 2016

1st Prod Date: October 26, 2016

Completion Date: October 28, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCKINNEY 1207 1-35MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 35 12N 7W
SE SE SE SW
165 FSL 2395 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1380

First Sales Date: 10/28/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
656387	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		84	J55	100		330	SURFACE
SURFACE	9 5/8	40	K55	1012		330	SURFACE
INTERMEDIATE	7	29	P110EC	9310		175	1766

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	5817	0	470	8952	

Total Depth: 14769

Packer	
Depth	Brand & Type
9600	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2016	MISSISSIPPIAN	592		2438	4118	1550	FLOWING	746	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
645698	640

Perforated Intervals

From	To
9985	14661

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL PROPPANT – 12,585,337 LBS, TOTAL FLUID – 234,807 LBS.

Formation	Top
WOODFORD	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 35 TWP: 12N RGE: 7W County: CANADIAN

NE NW NW NE

77 FNL 2197 FEL of 1/4 SEC

Depth of Deviation: 9462 Radius of Turn: 1013 Direction: 360 Total Length: 5047

Measured Total Depth: 14769 True Vertical Depth: 9671 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY

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Status: Accepted