

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049244270001

**Completion Report**

Spud Date: April 20, 2004

OTC Prod. Unit No.: 049-014043

Drilling Finished Date: June 18, 2004

**Amended**

1st Prod Date: May 31, 2004

Amend Reason: TEMPORARILY ABANDONED WELLBORE

Completion Date: May 30, 2004

Recomplete Date: April 30, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: WILLIAMSON B 4-16

Purchaser/Measurer:

Location: GARVIN 16 4N 4W  
N2 S2 NW NW  
1890 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 981

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300  
HOUSTON, TX 77046-0922

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
487137	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			99			
SURFACE	9 5/8	40	J-55	550	1200	260	SURFACE
PRODUCTION	5 1/2	17	N-80	11485	2250	770	8700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11485**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8854	CEMENT
10340	CIBP
10930	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

**Spacing Orders**

Order No	Unit Size
286673	160

**Perforated Intervals**

From	To
10376	10713

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

**Spacing Orders**

Order No	Unit Size
286673	160

**Perforated Intervals**

From	To
10938	11304

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SPRINGER	8358
SYCAMORE	9692
WOODFORD	10139
HUNTON	10361
SYLVAN	10714
VIOLA	10918

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

WELLBORE TEMPORARILY ABANDONED. FORM 1003A FILED WITH DISTRICT OFFICE. 20' CEMENT BAIL DUMPED ON TOP OF EACH CIBP; CEMENT PLUG @ 8,616' - 8,854'. CEMENT SQUEEZE PERFORATIONS @ 8,760' - 8,761'. SET CEMENT TO PREVENT POSSIBLE COMMUNICATION DURING OFFSET OPERATOR'S FRAC JOB. OCC - COMMINGLE ORDER NUMBER 498177

**FOR COMMISSION USE ONLY**

1136849

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

JUN 05 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 049-24427  
OTC PROD. UNIT NO. 049-014043

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE: Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

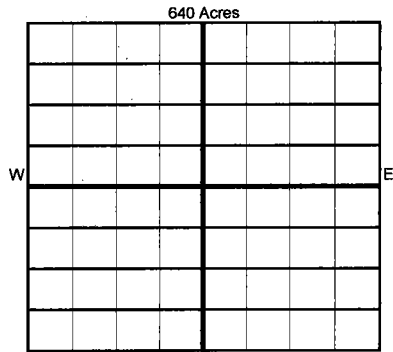
ORIGINAL  
 AMENDED  
Reason Amended

TA WELLBORE

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 4/20/2004  
DRLG FINISHED DATE 6/18/2004  
WELL COMPLETION DATE 5/30/2004  
1ST PROD DATE 5/31/2004  
RECOMP DATE 4/30/2017



County GARVIN SEC 16 TWP 4N RGE 4W  
Lease Name WILLIAMSON "B" Well No. 4-16  
N2 1/4 S2 1/4 NW 1/4 NW 1/4 FSL 1890 FWL OF 1/4 SEC 660  
Elevation Derrick FL Ground 981  
Operator Name SHERIDAN PRODUCTION COMPANY, LLC OTC/OCC Operator No. 22220-0  
Address 9 GREENWAY PLAZA, SUITE 1300  
City HOUSTON STATE TX ZIP 77046

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED 498177  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO. 487137

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor	16			99			
Surface	9-5/8	40	J-55	550	1200	260	SURF
Intermediate							
Production	5-1/2	17	N-80	11485	2250	770	8700
Liner							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 10930 TYPE CIBP PLUG @ 10340 TYPE CIBP TOTAL DEPTH 11485  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ CMT TYPE 8854

COMPLETION & TEST DATA BY PRODUCING FORMATION

269HNTN, 202V10L

FORMATION	HUNTON	VIOLA			
SPACING & SPACING ORDER NUMBER	160 / 286673	160 / 286673			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY			
PERFORATED INTERVALS	10376 10713	10938 11304			
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Oil Allowable (165:10-13-3)  Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE	NA				
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Joyce A. Williams* SIGNATURE JOYCE A WILLIAMS NAME (PRINT OR TYPE) 5/30/2017 DATE 713-548-1070 PHONE NUMBER  
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046 ADDRESS CITY STATE ZIP jwilliams@sheridanproduction.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SPRINGER	8358
SYCAMORE	9692
WOODFORD	10139
HUNTON	10361
SYLVAN	10714
VIOLA	10918

LEASE NAME WILLIAMSON "B"

WELL NO. 4-16

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
_____	
_____	
_____	
_____	

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below: \_\_\_\_\_

Other remarks: **WELLBORE TEMPORARILY ABANDONED. FORM 1003A FILED WITH DISTRICT OFFICE.**  
**20' CEMENT BAIL DUMPED ON TOP OF EACH CIBP; CEMENT PLUG @ 8616-8854'. CEMENT SQZ PERFS @ 8760-8761'**  
**SET CEMENT TO PREVENT POSSIBLE COMMUNICATION DURING OFFSET OPERATOR'S FRAC JOB.**

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

**LATERAL #2**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		