

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35067210970000

Completion Report

Spud Date: December 06, 2016

OTC Prod. Unit No.:

Drilling Finished Date: December 16, 2016

1st Prod Date: January 20, 2017

Completion Date: December 27, 2016

Drill Type: STRAIGHT HOLE

Well Name: HARRIS 2

Purchaser/Measurer:

Location: JEFFERSON 5 4S 4W
NE SE SE NW
410 FSL 165 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 916

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
PO BOX 914
115 4TH AVE SW
ARDMORE, OK 73402-0914

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661309	

Increased Density	
Order No	
661437	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		259		160	SURFACE
PRODUCTION	5 1/2	15.5		2600		150	1355

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2602

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2017	HOXBAR	5	31				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
627370	40

Perforated Intervals

From	To
2446	2448

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PERMIAN	0
HOXBAR	935

Were open hole logs run? Yes

Date last log run: December 16, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136852

Status: Accepted

RECEIVED

JUN 02 2017

OKLAHOMA CORPORATION
COMMISSION
840 Acres

API NO. **067-21097**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

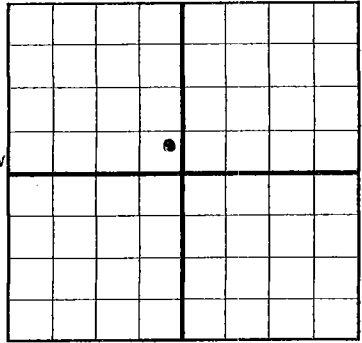
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Jefferson** SEC **5** TWP **4S** RGE **4W**
LEASE NAME **Harris** WELL NO. **2**
NE 1/4 SE 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC **410** 5/8 OF East 1/4 SEC **165**
ELEVATION Ground **916** Latitude (if known)
OPERATOR NAME **The DeHart Company** OTC/OCC OPERATOR NO. **1992**
ADDRESS **P. O. Box 914**
CITY **Ardmore** STATE **OK** ZIP **73402**

SPUD DATE **12-6-16**
DRLG FINISHED DATE **12-16-16**
DATE OF WELL COMPLETION **12-27-16**
1st PROD DATE **1-20-17**
RECOMP DATE
Longitude (if known)



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. **661309**
INCREASED DENSITY
ORDER NO. **661437**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	23		259		160	surface	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5		2600		150	1355	
LINER								
							TOTAL DEPTH	2602

calculated sec 1002C

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

405HXBR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Hoxbar	527370 627370 (40)	oil	2446-48 5 shots	na	na

No Frac

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	1-20-17
OIL-BBL/DAY	5
OIL-GRAVITY (API)	31
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John DeHart (Signature)
P. O. Box 914
Ardmore OK 73402

John DeHart (Name)
5-31-17 580-223-7792 (Date/Phone Number)

Per John DeHart

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Harris WELL NO. 2

NAMES OF FORMATIONS	TOP
Permian	surface
Hoxbax	935
	TD

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 12-16-16

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				