

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 133 25244 A

Approval Date: 05/05/2017  
Expiration Date: 11/05/2017

Straight Hole Oil & Gas

Amend reason: ADD FORMATIONS; CHANGE FORMATION DEPTHS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 7N Rge: 6E

County: SEMINOLE

SPOT LOCATION: S2 N2 SW SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 675 1980

Lease Name: MASH

Well No: 1-11

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: CIRCLE 9 RESOURCES LLC

Telephone: 4055296577; 4055296

OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC  
PO BOX 18734  
OKLAHOMA CITY, OK 73154-0734

MONTY GENE YERBY REVOCABLE TRUST  
13339 HWY. 99  
MAUD OK 74854

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CALVIN	2000	6 SIMPSON DOLOMITE	4110
2 BOOCH	3100	7 1ST WILCOX	4130
3 GILCREASE	3130	8 MARSHALL DOLO	4220
4 CROMWELL	3220	9 2ND WILCOX	4260
5 VIOLA	4020	10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201702876  
201701621

Special Orders:

Total Depth: 4400

Ground Elevation: 0

Surface Casing: 1190

Depth to base of Treatable Water-Bearing FM: 1140

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: ADA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-32538

H. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	5/5/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
PENDING CD - 201701621	6/15/2017 - G75 - (E.O.)(160) SE4 11-7N-6E VAC 87038 CLVN, BOCH, GLCR, CMWL, TRNN, VIOL, WLCX1, MRSL, WLCX2, OTHER VAC 376125 CLVN, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSL, WLCX2, OTHER VAC 539161 SMPSD EST CLVN, BOCH, GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSDO, WLCX2 CIRCLE 9 RESOURCES LLC REC 5-5-2017 (LEAVITT)
PENDING CD - 201702876	6/15/2017 - G75 - SE4 11-7N-6E X201701621 GLCR, CMWL, VIOL, SMPSD, WLCX1, MRSDO, WLCX2 1 WELL NO OP. NAMED REC 5-30-2017 (P. PORTER)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.