

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011235150000

Completion Report

Spud Date: June 13, 2015

OTC Prod. Unit No.: 011-217884

Drilling Finished Date: August 03, 2016

1st Prod Date: September 09, 2016

Completion Date: September 02, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEL 2H-30

Purchaser/Measurer: ENABLE GATHERING

Location: BLAINE 30 14N 13W
 SW SE SW SW
 230 FSL 755 FWL of 1/4 SEC
 Derrick Elevation: 23 Ground Elevation: 1688

First Sales Date: 09/19/2016

Operator: EXCALIBUR RESOURCES LLC 23349

12222 MERIT DR STE 1150
 DALLAS, TX 75251-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661659		640020	
	Commingled	664066		641450	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	9.625	36	J-55	1496		430	SURFACE
PRODUCTION	7	26	P-110	10739		415	5516

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4725	0	330	9808	14533

Total Depth: 14533

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2016	CHEROKEE SAND	471		2294	4870	1263	FLOWING		26	1400

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE SAND

Code: 404CHRKS

Class: OIL

Spacing Orders

Order No	Unit Size
63727	640

Perforated Intervals

From	To
13115	14326

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

29,472 BARRELS, 1,222,672 POUNDS

Formation	Top
CHEROKEE	10355

Were open hole logs run? Yes

Date last log run: July 01, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 14N RGE: 13W County: BLAINE

SE SW NW NW

1094 FNL 658 FWL of 1/4 SEC

Depth of Deviation: 10181 Radius of Turn: 694 Direction: 360 Total Length: 3644

Measured Total Depth: 14533 True Vertical Depth: 10885 End Pt. Location From Release, Unit or Property Line: 658

FOR COMMISSION USE ONLY

1136118

Status: Accepted

API NO. 3501123515
 OTC PROD. UNIT NO. 011-217884

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165-10-3-25

RECEIVED

Form 1002A Rev. 2009

MAR 03 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

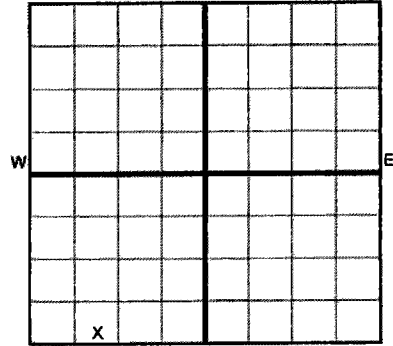
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	BLAINE	SEC	30	TWP	14N	RGE	13W	SPUD DATE	6/13/15
LEASE NAME	MEL			WELL NO.	2H-30			DRLG FINISHED DATE	8/3/16
SW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	230	FWL OF 1/4 SEC	755	DATE OF WELL COMPLETION	9/2/16			
ELEVATION N Derrick	23	Ground	1688	Latitude (if known)	RECOMP DATE	9/9/16			
OPERATOR NAME	EXCALIBUR RESOURCES LLC			OTC/OCC OPERATOR NO.	23349				
ADDRESS	12222 Merit Dr - Suite 1150								
CITY	Dallas	Suite	1150	STATE	TX	ZIP	75251		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

Handwritten notes: #664066 NPT, 661659 FD, 641004, 640020

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80'			
SURFACE	9.625"	36#	J55	1496'		430	Surf
INTERMEDIATE	7"	26#	P110	10739'		415	5516'
PRODUCTION							
LINER	4.5"	13.5#	P110	4806 4725' 14533		330	9808'
							TOTAL DEPTH -15,433-

Handwritten notes: Per 1002C, 14533 Type

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHEROKEE Sand						Monitor
SPACING & SPACING ORDER NUMBER	99114 63727 (640)						Report to Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	13115'-14326'						
ACID/VOLUME	0						
FRACTURE TREATMENT (Fluids/Prop Amounts)	29,472 bbl 1,222,672 #						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer: Enable Gathering
 First Sales Date: 9/19/2016

INITIAL TEST DATA

INITIAL TEST DATE	9/14/2016
OIL-BBL/DAY	471
OIL-GRAVITY (API)	
GAS-MCF/DAY	2294
GAS-OIL RATIO CU FT/BBL	4870
WATER-BBL/DAY	1263
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	26
FLOW TUBING PRESSURE	1400

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Taylor Kirkland
 SIGNATURE: Taylor Kirkland
 NAME (PRINT OR TYPE): Taylor Kirkland
 DATE: 2/9/2017
 PHONE NUMBER: 469-317-2224
 ADDRESS: 12222 Merit Dr, Suite 1150
 CITY: Dallas STATE: TX ZIP: 75251
 EMAIL ADDRESS: taylor.kirkland@excaliburres.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
CHEROKEE	10,355

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 7/1/2015

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

X									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
30	14N	13W	BLAINE
Spot Location			
SE 1/4	SW 1/4	NW 1/4	NW 1/4
Depth of Deviation		Radius of Turn	Direction
10,181		694	360°
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
14,533		10,885	658

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: