

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240760000

Completion Report

Spud Date: November 03, 2016

OTC Prod. Unit No.: 051-218714

Drilling Finished Date: January 15, 2017

1st Prod Date: April 24, 2017

Completion Date: April 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROMANOFF 1-25-24-13XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 5W
NE SW SE SW
390 FSL 1950 FWL of 1/4 SEC
Derrick Elevation: 1274 Ground Elevation: 1247

First Sales Date: 4/24/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE.
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
663392	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1492		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10530		485	6567
PRODUCTION	5 1/2	23	P-110	26464		2715	10562

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26464

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2017	WOODFORD	1006	44	1894	1882	2070	FLOWING	1025	54/64	600

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
658691	640
662517	640
661882	640
663847	MULTIUNIT

Perforated Intervals

From	To
11353	26274

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

867,644 BBLs OF FLUID & 29,693,470 LBS OF SAND

Formation	Top
WOODFORD	11227

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDERS HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 13 TWP: 7N RGE: 5W County: GRADY

NW NE NE NW

31 FNL 2309 FWL of 1/4 SEC

Depth of Deviation: 10718 Radius of Turn: 415 Direction: 356 Total Length: 15111

Measured Total Depth: 26464 True Vertical Depth: 10762 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1136534

Status: Accepted