

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 125 23925

Approval Date: 06/16/2017
Expiration Date: 12/16/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 11N Rge: 3E County: POTTAWATOMIE
SPOT LOCATION: NE SW NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1927 607

Lease Name: MCKINLEY Well No: 1-8 Well will be 607 feet from nearest unit or lease boundary.
Operator Name: SUMMIT OIL COMPANY INC Telephone: 4058427888 OTC/OCC Number: 19192 0

SUMMIT OIL COMPANY INC
7011 N ROBINSON AVE
OKLAHOMA CITY, OK 73116-9044

DAN AUSTIN
7 THYRA TRAIL
MCCLOUD OK 74851

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 SKINNER	4890	6 HUNTON	5580
2 RED FORK	4950	7 VIOLA	5695
3 BARTLESVILLE	5200	8 SIMPSON	5700
4 MAYES	5300	9 1ST WILCOX	5780
5 MISENER	5560	10 2ND WILCOX	5820

Spacing Orders: 662105

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6000 Ground Elevation: 1124 **Surface Casing: 530** Depth to base of Treatable Water-Bearing FM: 390

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4500 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32752
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

125 23925 MCKINLEY 1-8

Category	Description
HYDRAULIC FRACTURING	6/14/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
SPACING - 662105	6/16/2017 - G64 - (80) SW4 8-11N-3E LD NW/SE VAC 262435/272146 SKNR, RDFK, BRVL, MYES, MSNR, HNTN, VIOL, SMPS, WLCX1, WLCX2, OTHERS EST SKNR, RDFK, BRVL, MYES, MSNR, HNTN, VIOL, SMPS, WLCX1, WLCX2

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