

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 133 25250

Approval Date: 06/16/2017  
Expiration Date: 12/16/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 7N Rge: 6E County: SEMINOLE  
SPOT LOCATION:  SW  SW  SE  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 170 1500

Lease Name: HARJO Well No: 11-11 Well will be 170 feet from nearest unit or lease boundary.  
Operator Name: CIRCLE 9 RESOURCES LLC Telephone: 4055296577; 4055296 OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC  
PO BOX 18734  
OKLAHOMA CITY, OK 73154-0734

MONTY GENE YERBY REVOCABLE TRUST  
13339 HIGHWAY 99  
MAUD OK 74854

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 BOOCH	3150	6 SIMPSON DOLOMITE	4100
2 GILCREASE	3180	7 1ST WILCOX	4150
3 CROMWELL	3210	8 MARSHALL	4180
4 FERNVALE	4040	9 2ND WILCOX	4200
5 VIOLA	4050	10 MCLISH	4400

Spacing Orders: 555579  
636494

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201703681  
201703918

Special Orders:

Total Depth: 4600 Ground Elevation: 0 **Surface Casing: 1220** Depth to base of Treatable Water-Bearing FM: 1170

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: WATER BASED  
Chlorides Max: 8000 Average: 5000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B  
Liner required for Category: 1B  
Pit Location is BED AQUIFER  
Pit Location Formation: ADA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32704  
H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	6/7/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
PENDING CD - 201703681	6/12/2017 - G60 - (E.O.) SE4 SW4 11-7N-6E X555579 BOCH, GLCR, CMWL, FRVL, VIOL, SMPSD, WLCX1, WLCX2, MCLS** NCT 165' FSL, NCT 165' FWL CIRCLE 9 RESOURCES LLC. REC. 6/13/17 (DECKER)
PENDING CD - 201703918	**LOCATION EXCEPTION WAS AMENDED AT THE HEARING TO INCLUDE SPACING ORDER 636494 FOR MRSL PER ATTORNEY FOR OPERATOR 6/15/2017 - G60 - SE4 SW4 11-7N-6E X555579 VIOL, SMPSD, WLCX1, WLCX2 1 WELL NO OP. NAMED HEARING 7/10/17
SPACING - 555579	6/12/2017 - G60 - (40) SE4 SW4 11-7N-6E EXT 539161 FRVL, SMPSD, OTHERS EXT 87038 BOCH, GLCR, CMWL, VIOL, WLCX1, WLCX2, MCLS, OTHERS
SPACING - 636494	6/12/2017 - G60 - (40) SE4 SW4 11-7N-6E EXT 87038 MRSL