

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35003232660000

Completion Report

Spud Date: April 07, 2017

OTC Prod. Unit No.:

Drilling Finished Date: April 17, 2017

1st Prod Date:

Completion Date: April 27, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

SERVICE WELL

Well Name: GREGORY 2412 1-15 SWD

Purchaser/Measurer:

Location: ALFALFA 15 24N 12W
 NE NW NW NE
 225 FNL 2010 FEL of 1/4 SEC
 Latitude: 36.767998712 Longitude: -98.907206355
 Derrick Elevation: 0 Ground Elevation: 1310

First Sales Date:

Operator: MIDSTATES PETROLEUM CO LLC 23079

321 S BOSTON AVE STE 1000
 TULSA, OK 74103-3322

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	491		480	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1268		598	SURFACE
PRODUCTION	7	26	P-110	6319		360	4131

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	1350	0	205	6218	7568

Total Depth: 7568

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5830	5918

Acid Volumes

300 BARRELS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: HUNTON

Code: 269HNTN

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7027	7048

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7314	7366

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7390	7503

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
ENDICOTT	4700
TONKAWA	4991

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

AVANT	5371
COTTAGE GROVE	5419
HOGSHOOTER	5557
BIG LIME	5788
OSWEGO	5827
CHEROKEE	5944
MISSISSIPPIAN	6298
WOODFORD	6698
HUNTON	7030
SYLVAN	7051
VIOLA	7137
WILCOX	7309
WILCOX BASE	7506

Explanation:

Other Remarks
OCC - THIS IS A MULTI-ZONE INJECTOR. UIC PERMIT NUMBER 1704900011

FOR COMMISSION USE ONLY	
Status: Accepted	1136857

RECEIVED

Form 1002A Rev. 2009

JUN 02 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 003 23266
OTC PROD. N/A
UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

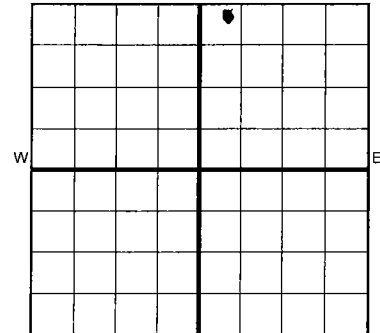
ORIGINAL
AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE
SERVICE WELL

SPUD DATE 04/07/2017
DRLG FINISHED DATE 04/17/2017
DATE OF WELL COMPLETION 04/27/2017
1st PROD DATE N/A
RECOMP DATE
Longitude (if known) -98.907206355
OTC/OCC OPERATOR NO. 23079

COUNTY Alfalfa SEC 15 TWP 24N RGE 12W
LEASE NAME Gregory 2412 WELL NO. 1-15 SWD
NE 1/4 NW 1/4 NW 1/4 NE 1/4 OF 1/4 SEC 225N OF 1/4 SEC 2010E
ELEVATION N Derrick Ground 1310 Latitude (if known) 36.767998712
OPERATOR NAME Midstates Petroleum Company LLC
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE Application Date
COMMINGLED Application Date
LOCATION EXCEPTION ORDER N/A
INCREASED DENSITY ORDER NO N/A

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER, and TOTAL DEPTH.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like '4040SWG, 269HNTN, 202WLCX' and 'All zones'.

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer N/A
OR First Sales Date N/A
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Chelce Rouse DATE 05/24/2017 PHONE NUMBER 918-947-4647
ADDRESS 321 South Boston, Suite 1000 CITY Tulsa, OK 74103 EMAIL ADDRESS chelce.rouse@midstatespetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Gregory 2412

WELL NO. 1-15 SWD

NAMES OF FORMATIONS	TOP
ENDICOTT	4,700
TONKAWA	4,991
AVANT	5,371
COTTAGE GROVE	5,419
HOGSHOOTER	5,557
BIG LIME	5,788
OSWEGO	5,827
CHEROKEE	5,944
MISSISSIPPIAN	6,298
WOODFORD	6,698
HUNTON	7,030
SYLVAN	7,051
VIOLA	7,137
WILCOX	7,309
WILCOX BASE	7,506

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run N/A

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks: _____

OCC - This is a multi-zone injector.

UIC Permit #1704900011

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				