

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125219700001

Completion Report

Spud Date: August 22, 1983

OTC Prod. Unit No.:

Drilling Finished Date: September 02, 1983

Amended

1st Prod Date: September 28, 1983

Amend Reason: FIX HOLE IN CASING / RUN LINER

Completion Date: September 25, 1983

Recomplete Date: June 05, 2017

Drill Type: STRAIGHT HOLE

Well Name: MG 5

Purchaser/Measurer:

Location: POTTAWATOMIE 23 7N 4E
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 989 Ground Elevation: 979

First Sales Date:

Operator: FAIRFIELD OIL & GAS CORP 2910

300 NW 70TH ST
OKLAHOMA CITY, OK 73116-7804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	111	460	5000	250	SURFACE
PRODUCTION	5 1/2	14	111	4290	5000	250	LOG

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	12	111	0	0	130	SURFACE	3917

Total Depth: 4290

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 25, 1983	VIOLA	25	39	20000			PUMPING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4093	4097

Acid Volumes

YES

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
SURFACE CASING	0
SHALE, SANDY AND LIMEY IN PART; INTERBED	0
SANDSTONE AND LIMESTONE	445
SANDSTONE, LIMEY INTERBEDDED SHALE	2587
SHALE	2602
SANDSTONE, SHALEY AND LIMEY	2659
SHALE	2689
SANDSTONE, LIMEY INTERBEDDED SHALE	2805
SHALE, SANDY IN PART	2833
SANDSTONE, SHALEY IN PART	2935
SHALE, LIMEY IN PART	2956
SANDSTONE, INTERBEDDED SHALE	3143
SHALE, INTERBEDDED SANDSTONE & LIMESTONE	3174
SANDSTONE	3396
SHALEY, VERY SANDY IN PART	3409
EARLSBORO SAND	3463
SHALE, SANDY IN PARTS	3473
MAYES LIMESTONE	3502
WOODFORD SHALE	3577
HUNTON LIMESTONE	3627
SYLVAN SHALE	3960
VIOLA LIMESTONE	4075
LIMESTONE, DOLOMITIC, SANDY & SHALEY	4263

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PER SECRETARY OF STATE, JAN-DAL OIL & GAS INC ONE AND THE SAME AS FAIRFIELD OIL & GAS CORP.

FOR COMMISSION USE ONLY

Status: Accepted

RECEIVED

API NO. 125-21970
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

JUN 02 2017

OKLAHOMA CORPORATION COMMISSION

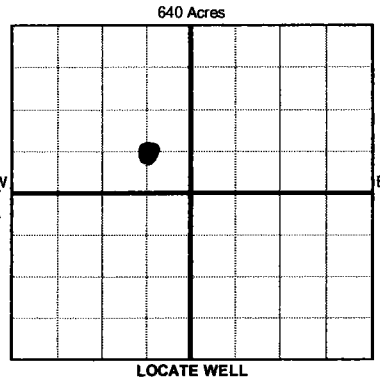
ORIGINAL
 AMENDED (Reason)

Fix hole in casing / Run Liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 8-22-83
DRLG FINISHED DATE 9-2-83
DATE OF WELL COMPLETION 9-25-83
1st PROD DATE 9-28-83
RECOMP DATE 6-5-2017
Longitude (if known)



COUNTY Pottawatomie SEC 23 TWP 7N RGE 4E
LEASE NAME MG
1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980
ELEVATION Derrick FL 989 Ground 979 Latitude (if known)
OPERATOR NAME Fairfield Oil & Gas Corporation OTC/OCC OPERATOR NO. 2910
ADDRESS 300 NW 70th Street
CITY Oklahoma City STATE OK ZIP 73116

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	111	460	5000	250	Ground
INTERMEDIATE							
PRODUCTION	5 1/2	14	111	4290	5000	250	Log
LINER	4 1/2	12	111	surface-3917		130	Log
						TOTAL DEPTH	4,290

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 VIOL

FORMATION	Viola
SPACING & SPACING ORDER NUMBER	None
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	4093-4097
ACID/VOLUME	Yes
FRACTURE TREATMENT (Fluids/Prop Amounts)	No

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9/25/1983
OIL-BBL/DAY	25
OIL-GRAVITY (API)	39
GAS-MCF/DAY	20,000
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	0
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE: [Signature] NAME (PRINT OR TYPE): Jerry O Ellis, President DATE: 6/1/2017 PHONE NUMBER: 405-858-2344
ADDRESS: 300 NW 70th Street CITY: Oklahoma City STATE: OK ZIP: 73116 EMAIL ADDRESS: jellis@okoilandgas.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled and tested.

LEASE NAME MG WELL NO. 5

NAMES OF FORMATIONS	TOP
Shaley, very sandy in part	3,409
Earlsboro Sand	3,463
Shale, sandy in parts	3473
Mayes Limestone	3,502
Woodford Shale	3,577
Hunton Limestone	3,627
Sylvan Shale	3,960
Viola Limestone	4,075
Limstone, Dolomitic, sandy & shaley in parts	4,263
TOTAL DEPTH	4,290

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
 If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			