

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017247860001

**Completion Report**

Spud Date: July 12, 2015

OTC Prod. Unit No.: 01721835300000

Drilling Finished Date: August 03, 2015

1st Prod Date: January 10, 2017

Completion Date: January 10, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LEMKE 25-13N-9W 2H

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 36 13N 9W  
NW NE NW NW  
240 FNL 778 FWL of 1/4 SEC  
Derrick Elevation: 1432 Ground Elevation: 1402

First Sales Date: 01/10/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	639847
	639905
	656370

Increased Density	
Order No	
	639904

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1538		950	SURFACE
INTERMEDIATE	9 5/8	40	P110-HC	10084		1162	5177
PRODUCTION	5 1/2	20	P110-EC	17123		2290	10940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17125**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17036	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2017	WOODFORD	181	55.2	4276	23624	1465	FLOWING		20/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
205440	640

**Perforated Intervals**

From	To
12287	16968

**Acid Volumes**

9024 GALS (214.85 BBLS) / ACID
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**Fracture Treatments**

FRAC WITH 9,451,930 # OF PROPPANT
FRAC WITH 261,889 BBLS FRAC FLUID

Formation	Top
WOODFORD	11930

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 25 TWP: 13N RGE: 9W County: CANADIAN

NE NW NW NW

53 FNL 380 FWL of 1/4 SEC

Depth of Deviation: 11593 Radius of Turn: 452 Direction: 355 Total Length: 5080

Measured Total Depth: 17125 True Vertical Depth: 11945 End Pt. Location From Release, Unit or Property Line: 53

**FOR COMMISSION USE ONLY**

1135692

Status: Accepted