

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017247860001

Completion Report

Spud Date: July 12, 2015

OTC Prod. Unit No.: 01721835300000

Drilling Finished Date: August 03, 2015

1st Prod Date: January 10, 2017

Completion Date: January 10, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEMKE 25-13N-9W 2H

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 36 13N 9W
NW NE NW NW
240 FNL 778 FWL of 1/4 SEC
Derrick Elevation: 1432 Ground Elevation: 1402

First Sales Date: 01/10/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
639847	
639905	
656370	

Increased Density	
Order No	
639904	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1538		950	SURFACE
INTERMEDIATE	9 5/8	40	P110-HC	10084		1162	5177
PRODUCTION	5 1/2	20	P110-EC	17123		2290	10940

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17125

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17036	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2017	WOODFORD	181	55.2	4276	23624	1465	FLOWING		20/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
205440	640

Perforated Intervals

From	To
12287	16968

Acid Volumes

9024 GALS (214.85 BBLS) / ACID

Fracture Treatments

FRAC WITH 9,451,930 # OF PROPPANT
FRAC WITH 261,889 BBLS FRAC FLUID

Formation	Top
WOODFORD	11930

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 25 TWP: 13N RGE: 9W County: CANADIAN

NE NW NW NW

53 FNL 380 FWL of 1/4 SEC

Depth of Deviation: 11593 Radius of Turn: 452 Direction: 355 Total Length: 5080

Measured Total Depth: 17125 True Vertical Depth: 11945 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

Status: Accepted

1135692

7/1/17
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Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1016EZ

API No.: 0017247860001

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Initial Test Data

June 22, 2017

1 of 2

EZ

1/31/17

319WDFD

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xmt-shale

JA