

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017247830001

Completion Report

Spud Date: August 24, 2015

OTC Prod. Unit No.: 01721835600000

Drilling Finished Date: September 06, 2015

1st Prod Date: January 10, 2017

Completion Date: January 10, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEMKE 25-13N-9W 4H

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 36 13N 9W
NW NE NW NW
240 FNL 838 FWL of 1/4 SEC
Derrick Elevation: 1432 Ground Elevation: 1402

First Sales Date: 01/10/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664352		639904	
	Commingled	640035			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1503		950	SURFACE
INTERMEDIATE	9 5/8	40	P110-HC	10058		905	5092
PRODUCTION	5 1/2	23	P110-EC	17311		2330	6259

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17311

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		17223	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2017	WOODFORD	113	55.2	4349	38487	1770	FLOWING		20/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
205440		640		12251			17100		
Acid Volumes				Fracture Treatments					
263 BBLS ACID				9,031,086 LBS/PROPPANT					
				239,548 BBLS FRAC FLUID					

Formation	Top
WOODFORD	11979

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 25 TWP: 13N RGE: 9W County: CANADIAN NE NE NW NW 53 FNL 1238 FWL of 1/4 SEC Depth of Deviation: 11691 Radius of Turn: 338 Direction: 4 Total Length: 5282 Measured Total Depth: 17311 True Vertical Depth: 11912 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1135706</div>

7/1/17
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

1016EZ

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A: 218356 I

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	Multiple Zone
	Commingled

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	640035

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	639904

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Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
17223	CEMENT

Initial Test Data

June 22, 2017

1 of 2

EZ

XMT-shale

JR

639848:
sep. allow.