

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35025210550001

Completion Report

Spud Date: September 27, 2013

OTC Prod. Unit No.: 025-0711-01-0-3408

Drilling Finished Date: October 03, 2013

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION

Completion Date: October 21, 2013

Recomplete Date: May 31, 2017

Drill Type: STRAIGHT HOLE

Well Name: ELDON 2-19

Purchaser/Measurer:

Location: CIMARRON 19 2N 9E CM
NW SW NE SW
1830 FSL 1500 FWL of 1/4 SEC
Latitude: 36.62236 Longitude: -102.13458
Derrick Elevation: 3808 Ground Elevation: 3798

First Sales Date:

Operator: WEINKAUF PETROLEUM INC 18444

6540 S LEWIS AVE
TULSA, OK 74136-1009

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94		40		7	SURFACE
SURFACE	13 3/8	48 & 54.5	H-40 & J-55	608	300	430	SURFACE
INTERMEDIATE	8 5/8	24	J-55	1688	1200	400	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5291	680	315	4310

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5300

Packer	
Depth	Brand & Type
4643'	CHROME AS1X

Plug	
Depth	Plug Type
5219	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MORROW MID

Code: 402MRRWM

Class: INJ

Spacing Orders

Order No	Unit Size
510758	UNIT

Perforated Intervals

From	To
4678	4705

Acid Volumes

1,500 GALLONS 7 1/2% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
TOPEKA	3216
LOWER TOPEKA	3278
MARMATON	4043
CHEROKEE	4125
ATOKA	4406
UPPER MORROW	4526
MIDDLE MORROW	4678
SQUAW BELLY	4863
ST GENEVIEVE	5180
CHESTER	5240

Were open hole logs run? Yes

Date last log run: October 04, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERTED TO ENHANCED RECOVERY INJECTION WELL. UIC PERMIT # 1708440027.

UNITIZED 510758 SAMPSEL MORROW UNIT

FOR COMMISSION USE ONLY

1136767

Status: Accepted